

MINUTES

STATE MINERAL AND ENERGY BOARD

REGULAR MEETING AND LEASE SALE

SEPTEMBER 9, 2015

STATE MINERAL AND ENERGY BOARD
REGULAR MEETING AND LEASE SALE MINUTES
SEPTEMBER 9, 2015

A Regular Meeting and Lease Sale of the State Mineral and Energy Board was held on Wednesday, September 9, 2015, beginning at 11:01 a.m. in the LaBelle Room, First Floor, LaSalle Office Building, Baton Rouge, Louisiana, subject to the call of the Governor and Ex-Officio Chairman.

Mr. Thomas L. Arnold, Jr., Chairman, called the meeting to order. He then requested Ms. Stacey Talley, Deputy Assistant Secretary, to call the roll for the purpose of establishing a quorum.

Thomas L. Arnold, Jr., Chairman
W. Paul Segura, Jr., Vice-Chairman
Stephen Chustz, DNR Secretary
Emile B. Cordaro
Thomas W. Sanders
Darryl D. Smith
Dan R. Brouillette
Theodore M. "Ted" Haik, Jr.
Chip Kline (Governor Jindal's designee to the Board)
Robert "Michael" Morton

The following member of the Board was recorded as absent:
Louis J. Lambert

Ms. Talley announced that ten (10) members of the Board were present and that a quorum was established.

Also recorded as present were:

Stacey Talley, Deputy Assistant Secretary of the Office of Mineral Resources
Rachel Newman, Director-Mineral Income Division
Emile Fontenot, Assistant Director-Petroleum Lands Division
James Devitt, Deputy General Counsel-Department of Natural Resources
Ryan Seidemann, Assistant Attorney General

The Chairman stated that the first order of business was the approval of the August 12, 2015 Minutes. A motion was made by Mr. Segura to adopt the Minutes as submitted and to waive reading of same. His motion was seconded by Mr. Sanders and unanimously adopted by the Board. (No public comment was made at this time.)

The Chairman then stated that the next order of business would be the adoption of the Committee recommendations. Upon motion of Mr. Segura, seconded by Mr. Sanders, the

STATE MINERAL AND ENERGY BOARD
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recommendations of the following respective Committees regarding their reports were unanimously adopted by resolutions of the Board. (No public comment was made at this time.)

Lease Review Committee
Nomination and Tract Committee
Audit Committee
Legal and Title Controversy Committee
Docket Review Committee

The reports and resolutions are hereby attached and made a part of the Minutes by reference.

Upon motion of Mr. Sanders, seconded by Mr. Segura, and unanimously adopted by the Board, the Board recessed its regular meeting at 11:02 a.m. to go into executive session for technical briefing in order to consider matters before the Board which were confidential in nature.

During the technical briefing, the Board conferred with staff personnel concerning the merit of the bids that were submitted and opened earlier today at a public meeting*, based on geological, engineering and other confidential data and analyses available to the Board and staff, after which, upon motion of Mr. Sanders, seconded by Mr. Segura, and unanimously adopted by the Board, the Board reconvened in open session at 11:07 a.m.

***The Minutes of the Opening of the Bids Meeting are hereby attached and made a part of the Minutes by reference.**

The Chairman then stated that the next order of business was the awarding of the leases and called on Mr. Jason Talbot, in the absence of Mr. Victor Vaughn, to present the staff's recommendations to the Board.

Mr. Jason Talbot recommended that Staff recommends all bids be accepted on all tracts.

Based upon recommendations announced by Mr. Jason Talbot, the following action was then taken by the Board. Leases awarded were conditioned on tract descriptions being accurate, overlapped prior leases being subtracted from acreage bid on, acreage amount being verified and agreed between bidder and state and portion bids verified as being located within advertised boundary of tracts. (No public comment was made at this time.)

Upon motion of Mr. Haik, seconded by Mr. Brouillette, the Board voted unanimously to accept the staff's recommendations for the following:

1. Award a lease on a portion of Tract 44350, said portion being 230.000 acres, more particularly described in said bid and outlined on accompanying plat, to Hilcorp Energy I, L.P.
2. Award a lease on a portion of Tract 44359, said portion being 199.350 acres, more particularly described in said bid and outlined on accompanying plat, to Castex Energy Partners, L.P.
3. Award a lease on Tract 44361 to Will-Drill Resources, Inc.

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4. Award a lease on a portion of Tract 44362, said portion being 8.240 acres, more particularly described in said bid and outlined on accompanying plat, to Magnolia Production Company LLC.
5. Award a lease on a portion of Tract 44367, said portion being 44.170 acres, more particularly described in said bid and outlined on accompanying plat, to Castex Energy Partners, L.P.
6. Award a lease on a portion of Tract 44369, said portion being 286.400 acres, more particularly described in said bid and outlined on accompanying plat, to Castex Energy Partners, L.P.
7. Award a lease on a portion of Tract 44371, said portion being 199.730 acres, more particularly described in said bid and outlined on accompanying plat, to Castex Energy Partners, L.P.
8. Award a lease on a portion of Tract 44376, said portion being 402.030 acres, more particularly described in said bid and outlined on accompanying plat, to Castex Energy Partners, L.P.
9. Award a lease on a portion of Tract 44382, said portion being 51.800 acres, more particularly described in said bid and outlined on accompanying plat, to Castex Energy Partners, L.P.
10. Award a lease on a portion of Tract 44383, said portion being 157.310 acres, more particularly described in said bid and outlined on accompanying plat, to Castex Energy Partners, L.P.

This concluded the awarding of the leases.

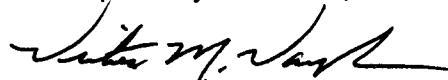
The following announcements were then made:

Ms. Talley stated that "the total for today's Lease Sale is \$476,400.04, bringing the fiscal year total to \$3,570,256.41."

Happy birthdays were wished to Mr. Brouillette for his August birthday and Mr. Arnold for his birthday coming shortly in September.

The Chairman then stated there being no further business to come before the Board, upon motion of Mr. Segura, seconded by Mr. Sanders, the meeting was adjourned at 11:09 a.m.

Respectfully submitted,



Victor M. Vaughn
Executive Officer
State Mineral and Energy Board

**THE FOLLOWING OPENING OF SEALED
BIDS MEETING MINUTES, COMMITTEE
REPORTS AND RESOLUTIONS WERE
MADE A PART OF THE SEPTEMBER 9,
2015 STATE MINERAL AND ENERGY
BOARD REGULAR MEETING AND LEASE
SALE MINUTES BY REFERENCE**

STATE MINERAL AND ENERGY BOARD
OPENING OF SEALED BIDS MINUTES
SEPTEMBER 9, 2015

A public meeting for the purpose of opening sealed bids was held on Wednesday, September 9, 2015, beginning at 8:31 a.m. in the LaBelle Room, First Floor, LaSalle Office Building, Baton Rouge, Louisiana.

Recorded as present were:

Stacey Talley, Deputy Assistant Secretary of the Office of Mineral Resources
Rachel Newman, Director-Mineral Income Division
Emile Fontenot, Assistant Director-Petroleum Lands Division
James Devitt, Attorney-DNR Office of the Secretary

Recorded as absent were:

Victor Vaughn, Geologist Administrator-Geological & Engineering Division, and
Executive Officer to the State Mineral and Energy Board
Frederick Heck, Director-Petroleum Lands Division

Ms. Stacey Talley presided over the meeting. She then read the letter of notification certifying the legal sufficiency of the advertisement of tracts which had been published for lease by the Board at today's sale. Ms. Talley read the letter as follows:

September 9, 2015

**TO: MEMBERS OF THE STATE MINERAL AND ENERGY BOARD AND
REPRESENTATIVES OF THE OIL AND GAS INDUSTRY**

Gentlemen:

Certified proofs of publication have been received in the Office of Mineral Resources on behalf of the State Mineral and Energy Board for the State of Louisiana from the "Advocate," official journal for the State of Louisiana, and from the respective parish journals as evidence that Tract Nos. 44349 through 44384, have been advertised in accordance with and under the provisions of Chapter 2, Title 30 of the Revised Statutes of 1950, as amended.

Yours very truly,

(Original signed)

Emile Fontenot
Assistant Director
Petroleum Lands Division

Ms. Talley then stated that there were no letters of protest received for today's Lease Sale.

For the record, Ms. Talley stated that there were no tracts to be withdrawn from today's Lease Sale.

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Opening of Sealed Bids Minutes
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The following bids were then opened and read aloud to the assembled public by Mr. Emile Fontenot.

OFFSHORE TRACTS

	Tract 44349	
No Bids		
	Tract 44350 (Portion – 230.000 acres)	
Bidder	:	Hilcorp Energy I, L.P.
Primary Term	:	Five (5) years
Cash Payment	:	\$51,750.00
Annual Rental	:	\$25,875.00
Royalties	:	22.500% on oil and gas
	:	22.500% on other minerals
Additional Consideration	:	None
	Tract 44351	
No Bids		
	Tract 44352	
No Bids		
	Tract 44353	
No Bids		
	Tract 44354	
No Bids		
	Tract 44355	
No Bids		
	Tract 44356	
No Bids		
	Tract 44357	
No Bids		
	Tract 44358	
No Bids		

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Tract 44359
 (Portion – 199.350 acres)

Bidder	:	Castex Energy Partners, L.P.
Primary Term	:	Five (5) years
Cash Payment	:	\$60,801.75
Annual Rental	:	\$30,400.88
Royalties	:	25.000% on oil and gas
	:	25.000% on other minerals
Additional Consideration	:	None

Tract 44360

No Bids

INLAND TRACTS

Tract 44361

Bidder	:	Will-Drill Resources, Inc.
Primary Term	:	Three (3) years
Cash Payment	:	\$13,649.09
Annual Rental	:	\$6,824.55
Royalties	:	25.000% on oil and gas
	:	25.000% on other minerals
Additional Consideration	:	None

Tract 44362
 (Portion – 8.240 acres)

Bidder	:	Magnolia Production Company LLC
Primary Term	:	Three (3) years
Cash Payment	:	\$2,060.00
Annual Rental	:	\$1,030.00
Royalties	:	23.000% on oil and gas
	:	23.000% on other minerals
Additional Consideration	:	None

Tract 44363

No Bids

Tract 44364

No Bids

Tract 44365

No Bids

Tract 44366

No Bids

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Tract 44367
(Portion – 44.170 acres)

Bidder	:	Castex Energy Partners, L.P.
Primary Term	:	Three (3) years
Cash Payment	:	\$13,471.85
Annual Rental	:	\$6,735.93
Royalties	:	25.000% on oil and gas
	:	25.000% on other minerals
Additional Consideration	:	None

Tract 44368

No Bids

Tract 44369
(Portion – 286.400 acres)

Bidder	:	Castex Energy Partners, L.P.
Primary Term	:	Three (3) years
Cash Payment	:	\$87,352.00
Annual Rental	:	\$43,676.00
Royalties	:	25.000% on oil and gas
	:	25.000% on other minerals
Additional Consideration	:	None

Tract 44370

No Bids

Tract 44371
(Portion – 199.730 acres)

Bidder	:	Castex Energy Partners, L.P.
Primary Term	:	Three (3) years
Cash Payment	:	\$60,917.65
Annual Rental	:	\$30,458.83
Royalties	:	25.000% on oil and gas
	:	25.000% on other minerals
Additional Consideration	:	None

Tract 44372

No Bids

Tract 44373

No Bids

Tract 44374

No Bids

Tract 44375

No Bids

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Tract 44376
 (Portion – 402.030 acres)

Bidder	:	Castex Energy Partners, L.P.
Primary Term	:	Three (3) years
Cash Payment	:	\$122,619.15
Annual Rental	:	\$61,309.58
Royalties	:	25.000% on oil and gas
	:	25.000% on other minerals
Additional Consideration	:	None

Tract 44377

No Bids

Tract 44378

No Bids

Tract 44379

No Bids

Tract 44380

No Bids

Tract 44381

No Bids

Tract 44382
 (Portion – 51.800 acres)

Bidder	:	Castex Energy Partners, L.P.
Primary Term	:	Three (3) years
Cash Payment	:	\$15,799.00
Annual Rental	:	\$7,899.50
Royalties	:	25.000% on oil and gas
	:	25.000% on other minerals
Additional Consideration	:	None

Tract 44383
 (Portion – 157.310 acres)

Bidder	:	Castex Energy Partners, L.P.
Primary Term	:	Three (3) years
Cash Payment	:	\$47,979.55
Annual Rental	:	\$23,989.78
Royalties	:	25.000% on oil and gas
	:	25.000% on other minerals
Additional Consideration	:	None

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Opening of Sealed Bids Minutes
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STATE AGENCY TRACTS

Tract 44384

No Bids

This concluded the reading of the bids.

There being no further business, the meeting was concluded at 8:46 a.m.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Victor M. Vaughn". The signature is fluid and cursive, with a long horizontal stroke at the end.

Victor M. Vaughn
Executive Officer
State Mineral and Energy Board



State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD

Lease Review Committee Report

A meeting of the Lease Review Committee of the State Mineral and Energy Board convened on Wednesday, September 9, 2015 at 9:38 a.m. with the following members of the Board in attendance: Mr. Thomas L. Arnold, Jr., Mr. Dan R. Brouillette, Mr. Stephen Chustz, Mr. Emile B. Cordaro, Mr. Theodore M. "Ted" Haik, Jr., Mr. Thomas W. Sanders, and Mr. Chip Kline (Governor Bobby Jindal's designee on the Board).

I. Geological and Engineering Staff Review

The staff of the Office of Mineral Resources reported to the Committee that according to the SONRIS database, there were 1,649 active State Leases containing approximately 700,000 acres. Since the last Lease Review Committee meeting, the Geological and Engineering Division reviewed 165 leases covering approximately 50,000 acres for lease maintenance and development issues.

II. Committee Review

1. A staff report on State Leases 1450, 1451, 1480, and 14589, Lake Raccourci Field, Jefferson and Lafourche Parishes. ExxonMobil Corporation is the lessee.

The staff reported that by June 10, 2015, ExxonMobil reported that they had entered into a farmout agreement with Forza Operating LLC covering the southern half of State Lease 14589, effective May 21, 2015. Forza has identified several prospective reservoirs in the SL 14589 Nos. 2 to test. ExxonMobil requested that they be granted until January 31, 2016 to report on Forza's efforts. There are tracts up for leasing at the October 14, 2015 State Mineral and Energy Board meeting surrounding these state leases. Therefore, the recommendation is to defer any action on these leases until the November 12, 2015 meeting.

III. Force Majeure Report

1. Energy Properties Inc. requests an extension of the force majeure recognition, affecting State Lease 725, Bay Junop Field, Terrebonne Parish.

The staff recommends extending recognition until the October 14, 2015 Board meeting and require Energy Properties Inc. to meet with the staff and explain the reason for any additional extension.

Force Majeure Report Summary - Updated August 31, 2015

Company Name	Lease Numbers
Leases Off Production Due to Non-Storm Related Force Majeure Events	
Energy Properties Inc.	725 (September, 2015)

On motion by Mr. Arnold, seconded by Mr. Sanders, the Committee moved to accept and approve all items and recommendations by the staff.

On motion by Mr. Sanders, seconded by Mr. Arnold, the Committee moved to adjourn the September 9, 2015 meeting at 9:41 a.m.

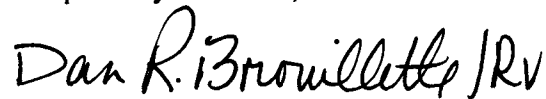
On motion by Mr. Arnold, seconded Mr. Sanders, the Committee moved the re-open the September 9, 2015 meeting at 9:41 a.m.

Charles Bradbury repeated the following recommendation: The staff recommends extending recognition until the October 14, 2015 Board meeting and require Energy Properties meet with the staff and explain the reason for any additional extension.

On motion by Mr. Arnold, seconded by Mr. Sanders, the Committee moved to accept and approve all items and recommendations by the staff.

On motion of Mr. Arnold, seconded by Mr. Sanders, the Committee moved to adjourn the September 9, 2015 meeting at 9:43 a.m.

Respectfully submitted,

A handwritten signature in black ink that reads "Dan R. Brouillette" followed by a stylized "JRv" monogram.

Dan R. Brouillette, Chairman
Lease Review Committee
Louisiana State Mineral and Energy Board

Refer to Board Meeting Minutes for any action taken by the Board regarding matters in this report.

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

**Resolution #15-09-001
(LEASE REVIEW COMMITTEE)**

WHEREAS, the Lease Review Committee last reviewed State Leases 1450, 1451, 1480, and 14589 in the Lake Raccourci Field on March 11, 2015, whereby the Board accepted ExxonMobil's (Exxon) report regarding ongoing negotiations for a farmout agreement, and granted Exxon until June 10, 2015 to finalize the farmout agreement with Forza Operating, LLC (Forza); and

WHEREAS, by letter dated June 10, 2015, Exxon reported that they had entered into a farmout agreement with Forza covering the southern half of State Lease 14589 effective May 21, 2015; and

WHEREAS, Exxon requested that they be granted until January 31, 2016 to report on Forza's efforts; and

WHEREAS, the staff reported that several tracts have been nominated for leasing at the October 14, 2015 State Mineral and Energy Board meeting surrounding these same state leases and the results of the lease sale could have a bearing on the action recommended by the staff;

ON MOTION of Mr. Arnold, seconded by Mr. Sanders, the following recommendation was offered and adopted by the Lease Review Committee after discussion and careful consideration:

That the State Mineral and Energy Board defer any action on these leases until the November 11, 2015 meeting.

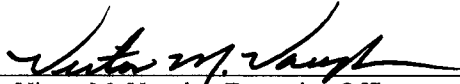
WHEREAS, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

ON MOTION of Mr. Segura, seconded by Mr. Sanders, the following resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE BE IT RESOLVED that the State Mineral and Energy Board defer any action on these leases until the November 11, 2015 meeting.

CERTIFICATE

I hereby certify that the above is true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


Victor M. Vaughn, Executive Officer
Louisiana State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

**Resolution #15-09-002
(LEASE REVIEW COMMITTEE)**

WHEREAS, a report on the letter received from Energy Properties Inc. ("EPI") on State Lease 725 was made by Charles Bradbury, Petroleum Engineer, concerning the ongoing force majeure event; and

WHEREAS, it was reported to the Committee that EPI continues its efforts to abate the force majeure condition resulting from the April 9, 2012 Texas Gas Transmission pipeline explosion and requested an additional six (6) month recognition extension to finalize negotiations for a pipeline right-of-way and pipeline purchase agreement; and

On Motion of Mr. Arnold, seconded by Mr. Sanders, the following resolution was offered and adopted by the Lease Review Committee after discussion and careful consideration:

The Mineral and Energy Board extends recognition of the force majeure condition until such time as the gas pipeline service is restored permitting the restoration to production or until the October 14, 2015 Board meeting whichever occurs first and require that Energy Properties Inc. to meet with the Office of Mineral Resources staff prior to the October 14, 2015 to discuss plans for restoring the lease to productive status.

WHEREAS, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

ON MOTION of Mr. Segura, seconded by Mr. Sanders, the following resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE BE IT RESOLVED that the Louisiana State Mineral and Energy Board, in consideration of the facts stated herein, by these present, does hereby recognize and acknowledge the force majeure event as of April 9, 2012 due to rupture and subsequent explosion of the pipeline operated by Texas Gas that prevents sale and transportation of gas from wells and production facilities to maintain State Lease 725 in Terrebonne Parish, Louisiana. The State Mineral and Energy Board extends recognition of the force majeure condition until such time as the gas pipeline service is restored permitting the restoration to production or until the October 14, 2015 Board meeting whichever occurs first. The Board further requires that Energy Properties Inc. meet with the Office of Mineral Resources staff prior to the October 14, 2015 meeting to discuss plans alleviate the force majeure condition and restore the lease to productive status.

CERTIFICATE

I hereby certify that the above is true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
Louisiana State Mineral and Energy Board

Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: September 17, 2015 1:44 PM

District Code 1 New Orleans- East

Get Review Date September 9, 2015

12002	MAIN PASS BLOCK 31	220.47 07/10/2008	283.005	283.005	SEP. AR 8/21/15 JMB HBP - 1 UNIT
16664	MAIN PASS BLOCK 47	CIB C 1A RA SUA;SL 16664 05/21/2002 1331-E 02-265	602.66	602.66	SEP. AR 8/21/15 JMB HBP - 1 SL WELL;;
16849	MAIN PASS BLOCK 47	235675-BA BB RA SUA;SL 16849-002-ALT 06/05/2007	122.23	122.23	SEP. AR 8/21/15 JMB HBP - 1 UNIT
16851	MAIN PASS BLOCK 47	BA BB RA SUA;SL 16849 10/29/2002 1331-F 06-633	63.36	63.36	SEP. AR 8/21/15 JMB HBP - 1 UNIT
17546	LAKE BORGNE	85.92 07/30/2003	185.56	185.56	SEP. AR 8/21/15 JMB HBP - 1 SL WELL;;
17814	MAIN PASS BLOCK 69		657.75	657.75	SEP. AR 8/21/15 JMB HBP - 1 SL WELL;;
18622	POINTE A LA HACHE	28.631 08/20/2007	.369	.369	SEP. AR 8/21/15 JMB HBP - 1 UNIT
19277	STUARDS BLUFF, EAST	142.718 06/04/2010	0	162.282	SEP. AR 8/21/15 JMB REC'D RELEASE - WAIT ON CORRECTION;;
19391	BRETON SOUND BLOCK 53	VUD;SL 19391 12/10/2014	572.71	572.71	SEP. AR 8/21/15 JMB HBP - 1 VU;; 1/22/15 JMB REV 306557 VUD;;
19563	STUARDS BLUFF, EAST	72.955 06/04/2010	59.335	59.335	SEP. AR 8/21/15 JMB REC'D RELEASE - WAIT ON CORRECTION;;
19706	COQUILLE BAY	80 10/04/2011	108	108	SEP. AR 8/21/15 JMB HBP - 1 UNIT
20967	MAIN PASS BLOCK 35	VUA;SL 20482 05/14/2014	239.68	239.68	SEP. PT 6/13/15 8/21/15 JMB HBP - 1 VU;; 11/6/14 JB REV. 051574 VUA;;
20968	MAIN PASS BLOCK 35	VUA;SL 20482 05/14/2014	159.99	159.99	SEP. PT 6/13/15 8/21/15 JMB HBP - 1 VU (1.02 AC. PROD), DD PAID;; 6/18/15 JMB DD PAYMENT OF \$16,691.85 APPR. FOR 158.97 ACRES FROM 6/13/15 TO 6/13/16;; 11/6/14 JB REV. 051574 VUA;;
21434			0	912	SEPT. PT 06/11/2017 8/21/15 JMB RENTAL PAID 6/11/15 - 2 PERMITTED WELLS ON LEASE;;



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: September 17, 2015 1:44 PM

District Code 1W New Orleans- West

Get Review Date September 9, 2015

[REDACTED]						
00328B	LAKE LONG	630 01/09/2014	418.5	1334		SEP. AR 8/26/15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM 5500 RB SUA; SL328;; 7/27/15 MS REV 615269 5500 RB SUA;; 8/21/14 AJL HBP BY UNIT AND LEASE PRODUCTION;;
00356D	QUEEN BESS ISLAND	LBLD RB SUA;SL 17617 747-D-4	64.85	4159		SEP. 8/26/15 MS AR, LEASE HELD BY UNIT PRODUCTION FROM 15800 RB SUA;SL17432;;
00800	GRAND ISLE BLOCK 16	SL 800	1364	3075.41		SEP. AR 8/26/15 MS AR, LEASE IS HELD BY PRODUCTION FROM STATE FEDERAL UNIT GI 16 VOL COMP UNIT;; 3/30/15 APP'D DD PAYMENT OF \$5,121.00 COVERING 1,706.80 ACRES FOR PERIOD 5/30/15 TO 5/30/16
01922	BURRWOOD , SOUTH PASS BLOCK 24 , SOUTH PASS BLOCK 24 OFFSHORE(8453 7/97 , WEST DELTA BLOCK 83	10600 RA SUA;SL 2565 850-C 14-161	1681	2000		SEP. AR 8/26/15 MS AR, LEASE HELD BY UNIT PRODUCTION FROM 6500 RA SUA, 10100 RB SUA, BURR T RA SU, SPB24 8000 RS SU, VU3;USA, VUG;SL 1922, WDB83 10100 C SU, 10600 RA SUA;SL 2565, 10500 VUA, BURR 6900 L2 RD NVU, SPB24 8200 RT SU
02084	MAIN PASS BLOCK 69 , QUEEN BESS ISLAND	VUA;SL 2084 U1	418.5	2160		SEP. AR 8/26/15 MS AR, LEASE HELD BY UNIT PRODUCTION FROM 12,800 A R4 SUA. POD LETTER?
03212	BASTIAN BAY	N-S3 RA SUA;LL&E FEE 11/06/2007 339-LLLL 07-1274	17	139		SEPT.. AR 8/26/15 MS AR, LEASE HELD BY UNIT PRODUCTION FROM THE DSIC 12 RA SUA AND N-S3 RA SUA; LL&E FEE
03262	BASTIAN BAY	S 3 RE SUA;J S ABERCROMBIE 06/03/2014 339-DD-12 14-304	3.24	97.39		SEP. AR 8/26/15 MS AR, LEASE HELD BY UNIT PRODUCTION FROM SE S3 RB SUA;J S ABERCROMBIE AND S 3 RE SUA;J S ABERCROMBIE
07394	TIMBALIER BAY OFFSHORE	TB NVUA 08/01/1989	49.028	49.028		SEP. AR 8/26/15 MS AR, LEASE HELD BY PRODUCTION FROM UNIT TB NVUA
08512	BAY BATISTE	28 RA SUA;SL 9570 04/01/1996	29.778	234.803		SEP. AR 8/26/15 MS AR, LEASE HELD BY PRODUCTION FROM UNITS 29 RC SUA;SL 9570
15918	TIGER PASS	215.164 03/05/2015	271.65	271.65		SEP. AR 8/26/15 MS AR, LEASE HELD BY UNIT PRODUCTION FROM 2MKR RA SUC; AND 2MKR RA SUB;PLAQ PAR GOVRMT
17716	STELLA	.239 03/21/2007	.001	.001		SEP. AR 8/26/15 MS AR, LEASE HELD BY UNIT PRODUCTION FROM 8750 RA SUA;MEYER ETAL
17720	STELLA	.094	.016	.016		SEP. AR 8/26/15 MS AR,



Louisiana Department of Natural Resources (DNR)

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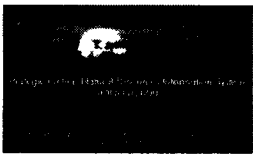
Staff Reviews

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[Redacted Header]						
			03/21/2007			LEASE HELD BY UNIT PRODUCTION FROM 8750 RA SUA;MEYER ETAL
18010	LITTLE LAKE	61.319 09/02/2014		83.681	83.681	SEP. AR 8/26/15 MS AR, LEASE HELD BY UNIT PRODUCTION FROM E-2 RA SUA;LL&E, E-4 RB SUA;LL&E, L TP 6 RA SUA;SL19864,E RA SUA;J FISHER HEIRS
18651	DELTA FARMS			169.99	169.99	SEP. AR 8/26/15 MS AR, LEASE HELD BY LEASE PRODUCTION WELL (OIL)
19950	DRAKES BAY	K RA SUA;SL 19250 1039-F		5.447	5.447	SEP. AR 8/26/15 MS AR, LEASE HELD BY UNIT PRODUCTION FROM UNIT K RA SUA;SL 19250
20626	LAKE SALVADOR , LAKE SALVADOR, WEST	247485-CRIS I RB SUA;SL 20626-003-ALT 01/27/2014		467.891	721.94	SEP. AR 8/26/15 MS AR, LEASE HELD BY UNIT PRODUCTION FROM CRIS I RB SUA; ROUTE SHEET DONE FOR NON PRODUCTIVE ACREAGE OUTSIDE CRIS I RB SUA
20627	LAKE SALVADOR, WEST	245575-CRIS I RA SUA;SL 20627-002-ALT 11/02/2012		215.36	219	SEP. AR 8/26/15 MS AR, LEASE HELD BY UNIT PRODUCTION FROM CRIS I RA SUA;SL 20627
20644	LAKE SALVADOR, WEST	247637-CRIS I RF SUA;SL 20644-001 03/16/2014		125.225	125.23	SEP AR 8/26/15 MS AR, LEASE HELD BY UNIT PRODUCTION FROM CRIS I RF SUA;SL 20644. PRODUCTION IS WEAK! REVIEW AGAIN IN 6 MONTHS
20645	LAKE SALVADOR, WEST	244757-CRIS I RA SUA;SL 20645-002 06/12/2012		151.96	151.96	SEP. AR 8/26/15 MS AR, LEASE HELD BY UNIT PRODUCTION FROM CRIS I RA SUA;SL 20627
20972	LEEVILLE	U95-L96 RB SUA;J N LEFORT ETAL 09/25/2012 617-KK-1		.157	15	SEP AR 8/26/15 MS AR, LEASE HELD BY UNIT PRODUCTION FROM U95-L96 RB SUA;J N LEFORT ETAL AND RENTALS PAYMENTS
20973	LEEVILLE	U95-L96 RB SUA;J N LEFORT ETAL 09/25/2012 617-KK-1		.596	4	SEP. AR 8/26/15 MS AR, LEASE HELD BY UNIT PRODUCTION FROM U95-L96 RB SUA;J N LEFORT ETAL AND DD PAYMENTS
20974	SOUTH PASS BLOCK 24	349.77 09/10/2013		99.23	99.23	SEP. AR 8/26/15 MS AR, LEASE HELD BY UNIT PRODUCTION FROM 5A-7 RA SUA;SL 20974
21172				0	30.98	SEP. PT 6/12/16 8/26/15 MS AR, RELEASE IS PENDING
21173				0	167.94	SEP. PT 6/12/18 8/26/15 MS AR, LEASE HELD BY RENTALS
21183	LAKE SALVADOR, WEST			285.01	285.01	SEP. PT 6/12/16 8/26/15 MS AR, LEASE HELD BY LEASE PRODUCTION. TRI-C HAS ASKED FOR A VOLUNTARY UNIT TO COVER LEASES 21183, 21408, 21536, 21537
21187	EMPIRE	SL 18165		11.82	12	SEP. PT 6/12/16 8/26/15 MS AR,



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Item ID	Location	Description	Start Date	End Date	Quantity	Unit	Notes
			02/11/2015				LEASE HELD BY UNIT PRODUCTION FROM VUA;SL18165
21188					0	215	SEP. PT 6/12/16 8/26/15 MS AR, LEASE HELD BY RENTALS
21189					0	171	SEP. PT 6/12/16 8/26/15 MS AR, LEASE HELD BY RENTALS;; 8/21/14 AJL HELD BY RENTAL PAID ON 06/04/2014;;
21435					0	243	SEPT. PT 06/11/2017 8/26/15 MS AR, LEASE HELD BY RENTALS
21436	BASTIAN BAY	DISC 12 RE SUA;LL&E 01/06/2015 339-G-13 15-10			0	161	SEPT. PT 06/11/2017 8/26/15 MS AR, LEASE HELD BY RENTALS



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Table with 6 columns: ID, Location, Well ID, Date, Volume, and Description. Contains two rows of data for Belle Isle and Belle Isle, Southwest.



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00340G	4	COTE BLANCHE BAY, WEST	248757-SL 340 WEST COTE BLANCHE BAY- 1114 12/22/2014	0	1908	SEP LRC SAR 7/29/15 REC'D PARTIAL RELEASE OF 1142 ACRES RETAINING 1908 ACRES;; 7/8/15 LRC COMMITTEE RECOMMENDS ALLOWING ADD. TIME FOR WIOS TO EXECUTE 2 PRS OF 3,009 AC. EA AND THE NEW DEADLINE IS 8/31/15 OR APPEAR AT 9/9/15 SM&EB MEETING;; 6/12/15 LRC APP. THAT WIOS EXECUTE 2 PRS OF 2009 ACRES EA BY 7/1/15 OR MAKE APPEARANCE BY 7/8/15;; 5/19/15 AW - NO PRODUCING WELLS, NO SHUT- IN WELLS; ACREAGE TO BE RELEASED JANUARY AND JUNE 2015;; 11/24/14 AW - AGREEMENT WITH LABAY TO RELEASE 20% OF LEASE EVERY 6 MONTHS; NEXT DEADLINE IS 12/1/14; WE SHOULD BE PREPARED TO WRITE LETTER TO LABAY & OTHER WIOS; REMINDER LTR WAS SENT OUT;;
00340G	2	COTE BLANCHE BAY, WEST	248757-SL 340 WEST COTE BLANCHE BAY- 1114 12/22/2014	0	382	SEP LRC SAR 7/29/15 REC'D PARTIAL RELEASE RELEASING 379 ACRES RETAINING 382 ACRES;; 7/8/15 LRC COMMITTEE RECOMMENDS ALLOWING ADD. TIME FOR WIOS TO EXECUTE 2 PRS OF 3,009 AC. EA AND THE NEW DEADLINE IS 8/31/15 OR APPEAR AT 9/9/15 SM&EB MEETING;;6/12/15 LRC APP. THAT WIOS EXECUTE 2 PRS OF 2009 ACRES EA BY 7/1/15 OR MAKE APPEARANCE BY 7/8/15;; 5/19/15 AW - NO PRODUCING WELLS, NO SHUT- IN WELLS; ACREAGE TO BE RELEASED JANUARY AND JUNE 2015;; 11/24/14 AW - AGREEMENT WITH LABAY TO RELEASE 20% OF LEASE EVERY 6 MONTHS; NEXT DEADLINE IS 12/1/14; REMINDER LTR WAS SENT OUT;; 5/15/14 PARTIAL RELEASE OF 1356 ACRES, RETAINING 761 ACRES;; 5/14/14 LRC PUT SL 340-G, D.A. 1 THROUGH 5 ON RELEASE SCHED. WHICH WILL REQ. A COMMIT. TO DRILL WELL OR TO RELEASE ON ADD. 3,000 ACRES ON A SIX MONTH INTERVAL WITH ULT. GOAL TO HAVE 15,000 ACRES REL. BY 6/1/16;; 4/23/14 AW LABAY TO RELEASE ACREAGE PER AGREEMENT W/OMR (EST. 1348 ACRES)



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00340G	1	COTE BLANCHE BAY, WEST	248757-SL 340 WEST COTE BLANCHE BAY- 1114 12/22/2014	0	1868	SEP LRC SAR 7/8/15 LRC COMMITTEE RECOMMENDS ALLOWING ADD. TIME FOR WIOS TO EXECUTE 2 PRS OF 3,009 AC. EA AND THE NEW DEADLINE IS 8/31/15 OR APPEAR AT 9/9/15 SM&EB MEETING;; 7/8/15 PR OF APPROX. 1553 ACRES RETAINING 1868 ACRES;; 6/12/15 LRC APP. THAT WIOS EXECUTE 2 PRS OF 2009 ACRES EA BY 7/1/15 OR MAKE APPEARANCE BY 7/8/15;; 5/19/15 AW - NO PRODUCING WELLS, NO SHUT-IN WELLS;; 11/24/14 AW - AGREEMENT WITH LABAY TO RELEASE 20% OF LEASE EVERY 6 MONTHS; NEXT DEADLINE IS 12/1/14; REMINDER LTR WAS SENT OUT;; 5/15/14 PARTIAL RELEASE OF 1449 ACRES, RETAINING 3421 ACRES; 5/14/14 LRC PUT SL 340-G, D.A. 1 THROUGH 5 ON RELEASE SCHED. WHICH WILL REQ. A COMMIT. TO DRILL WELL OR TO RELEASE ON ADD. 3,000 ACRES ON A SIX MONTH INTERVAL WITH ULT. GOAL TO HAVE 15,000 ACRES REL. BY 6/1/16;; 4/23/14 AW LABAY TO RELEASE ACREAGE PER AGREEMENT W/OMR (EST. 1450 ACRES)
00340G	5	COTE BLANCHE BAY, WEST	248757-SL 340 WEST COTE BLANCHE BAY- 1114 12/22/2014	0	1214	SEP LRC SAR 7/8/15 LRC COMMITTEE RECOMMENDS ALLOWING ADD. TIME FOR WIOS TO EXECUTE 2 PRS OF 3,009 AC. EA AND THE NEW DEADLINE IS 8/31/15 OR APPEAR AT 9/9/15 SM&EB MEETING;; 7/8/15 PR OF APPROX. 1615 ACRES RETAINING 1214 ACRES;; 6/12/15 LRC APP. THAT WIOS EXECUTE 2 PRS OF 2009 ACRES EA BY 7/1/15 OR MAKE APPEARANCE BY 7/8/15;; 5/19/15 AW - NO PRODUCING WELLS, NO SHUT-IN WELLS; ACREAGE TO BE RELEASED JANUARY 2015;; 11/24/14 AW - AGREEMENT WITH LABAY TO RELEASE 20% OF LEASE EVERY 6 MONTHS; NEXT DEADLINE IS 12/1/14; REMINDER LTR WAS SENT OUT;; 5/14/14 LRC PUT SL 340-G, D.A. 1 THROUGH 5 ON RELEASE SCHED. WHICH WILL REQ. A COMMIT. TO DRILL WELL OR TO RELEASE ON



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						ADD. 3,000 ACRES ON A SIX MONTH INTERVAL WITH ULT. GOAL TO HAVE 15,000 ACRES REL. BY 6/1/16;; 4/23/14 AW LABAY TO RELEASE ACREAGE PER AGREEMENT W/OMR; SEE 11/13 NOTES
00340G	3	COTE BLANCHE BAY, WEST	248757-SL 340 WEST COTE BLANCHE BAY-1114 12/22/2014	0	1719	SEP LRC SAR 7/29/15 PARTIAL RELEASE REC'D RELEASING 1588 ACRES RETAINING 1719 ACRES;; 7/8/15 LRC COMMITTEE RECOMMENDS ALLOWING ADD. TIME FOR WIOS TO EXECUTE 2 PRS OF 3,009 AC. EA AND THE NEW DEADLINE IS 8/31/15 OR APPEAR AT 9/9/15 SM&EB MEETING;; 6/12/15 LRC APP. THAT WIOS EXECUTE 2 PRS OF 2009 ACRES EA BY 7/1/15 OR MAKE APPEARANCE BY 7/8/15;; 5/19/15 AW - NO PRODUCING WELLS; NO SHUT-IN WELLS; ACREAGE TO BE RELEASED JANUARY AND JUNE 2015;; 11/24/14 AW - AGREEMENT WITH LABAY TO RELEASE 20% OF LEASE EVERY 6 MONTHS; NEXT DEADLINE IS 12/1/14; WE SHOULD BE PREPARED TO WRITE LETTER TO LABAY & OTHER WIOS; REMINDER LTR WAS SENT OUT;;
00532		AVERY ISLAND	98 08/30/2013	34	117	SEP. AR 8/19/2015 AW HBP IN 3 UNITS (D-3 RA SUA, UL-4 RK SUA & UL 2 RA SU); 3 PRODUCING WELLS;;
00743		WEEKS ISLAND	U RC SUA;ST WEEKS BAY 04/01/2014 146-Z-13 14-191	158.62	158.62	SEP. AR 8/19/2015 AW HBP IN 13 UNITS (CM RA SUI, CM RA SUH, CM RA SUD, CM RA SUL, CM RA SUK, CM RA SUJ, U RC SUA, T RH SUA, U RG SUA, U RF SUA, V RF SUA, T RF SUA & ST WEEKS BAY); 16 PRODUCING WELLS;; 7/30/15 AW LETTER TO ALTA MESA REQ. FOR PLAT T SAND RES. E;; 7/16/15 JPT NEW 051763 T RG SUA; ST WEEKS BAY;;
02024		BAYOU BOUILLON	MT 1 RA SUA; 03/01/1997	94	720	SEP. AR 8/19/2015 AW HBP IN 2 UNITS (M 8 RC SUA & M 8 RF SUA); 2 PRODUCING WELLS;; 2/3/15 JPT LETTER TO HILCORP GRANTS HILCORP UNTIL 1/13/16 TO REPORT ON DEVELOPMENT;; 11/11/14 LETTER DATED 11/11/14 FROM HILCORP ENERGY TO JPT REQUEST THAT THE SMEB WD IT'S REQUEST FOR A PARTIAL RELEASE;;



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02276	LAKE SAND	LSA ROB 5 RA SU 216-C-1	422	480.1	SEP. AR 8/19/2015 AW HBP IN 2 UNITS (ROB 5 RA SU & OP 1 RA SU); 2 PRODUCING WELLS (0 IN LEASE);;
07868	EUGENE ISLAND BLOCK 18	104.34 07/14/2009	12.01	12.01	SEP. AR 8/19/2015 AW HBP IN 1 UNIT (AA RD SUA); 1 PRODUCING WELL;;
07870	EUGENE ISLAND BLOCK 18	586.992 07/02/2009	108.508	108.508	SEP. AR 8/19/2015 AW HBP IN 1 UNIT (AA RD SUA); 1 PRODUCING WELL;;
15612	WEEKS ISLAND	.064 09/29/2014	.201	.201	SEP. AR 8/19/2015 AW HBP IN 2 UNITS (T RH SUA & S RF SUA); 1 PRODUCING WELL, 1 SHUT-IN WELL;;
16815	RAMOS	17.337 11/22/2005	55.204	55.204	SEP. AR 8/19/2015 AW HBP IN 1 UNIT (OPERC C RA SUA); 1 PRODUCING WELL;;
17315	BROUSSARD	8.67 04/09/2007	2.33	2.33	SEP. AR 8/19/2015 AW - PLEDGER SUBMITTED PROOF OF DOWNHOLE OPERATIONS DURING JUNE 2015; 90-DAY CLOCK RESET TO 9/14/15;; 6/5/15 JPT "THE ESTIMATED CRITICAL DATE IN 8/3/2015 FOR NOW UNTIL WE RECEIVE MORE DATA." FROM CHARLES'S EMAIL;; 1/14/15 AW ROUTE SHEET DONE DUE TO NONPRODUCTION;;
19642	KENT BAYOU	25.032 07/01/2011	44.968	44.968	SEP. AR 8/19/2015 AW HBP IN 1 UNIT (CIB O RA SUA); 1 PRODUCING WELL;;
20367	ATCHAFALAYA BAY	VUA 12/14/2011	20.45	20.45	SEP. AR ATCHAFALAYA DELTA WMA 8/19/2015 AW HBP IN 1 UNIT (VUA; 20369); 5 PRODUCING WELLS (0 IN LEASE);; 7/7/15 PR OF 133.82 ACRES REC'D RETAINING 20.45 ACRES;; 6/17/15 ROUTE SHEET LEASE HAS PARTIALLY EXPIRED DUE TO NO DD, 133.82 ACRES TO BE RELEASED;;
20368	ATCHAFALAYA BAY	VUA 12/14/2011	266.75	266.75	SEP. AR 8/19/2015 AW HBP IN 1 UNIT (VUA; 20369); 5 PRODUCING WELLS (0 IN LEASE);;
20369	ATCHAFALAYA BAY	245544-VUA;SL 20369-002 10/22/2012	235.84	235.84	SEP. AR ATCHAFALAYA DELTA WMA 8/19/2015 AW HBP IN 1 UNIT (VUA; 20369); 5 PRODUCING WELLS (3 IN LEASE);;
20434	KENT BAYOU	47.335 09/24/2012	17.665	17.665	SEP. AR 8/19/2015 AW HBP IN 1 UNIT (VUA; CL&F); 1 PRODUCING WELL;;
20976	BAYOU LONG	EOC-TUSC BL UDS SUA;J MIN LLC 07/02/2013	40	40	SEP. PT 6/13/15 8/19/2015 AW HBP IN 1 UNIT (EOC-TUSC BL UDS SUA); 1 PRODUCING



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Well ID	Location	Lease/Well Info	Area 1	Area 2	Notes
		262-T-1 13-292			WELL;; 2/24/15 NEW 617775 EOC-TUSC BL UDS SUA INCLUDES 46.689 ACRES;;
21137	CAILLOU ISLAND	TEX L RA SUA;SL 1249 04/15/2014 411-EEEEEE 14-187	160.17	225.46	JUL. PT 4/10/18 8/19/2015 AW HBP IN 1 UNIT (TEX L RA SUA); 1 PRODUCING WELL, OUTSIDE ACREAGE IS HELD BY DD PAYMENT 3/23/15;; 6/12/15 AW HBP IN 1 UNIT (TEX L RA SUA); 0 PRODUCING WELLS, 1 SHUT-IN WELL-OUTSIDE ACREAGE IS HELD BY DD PAY (3/23/15);; 3/25/15 DD PAYMENT APP'D FOR \$39,500.45 COVERING 65.29 ACRES FOR PERIOD 4/10/15 THROUGH 4/10/16;; 12/4/14 AW NEW 617761 TEX L RA SUA;; 6/10/14 AW RENTAL PAYMENT MADE 3/7/14
21437	BAY ST ELAINE		40.74	40.74	SEPT. PT 06/11/2017 8/19/2015 AW HBP OF LEASE WELL; 1 PRODUCING WELL;;
21441			0	1.709	SEPT. PT 06/11/2017 TAX ADJ. 8/19/2015 AW HELD BY RENTAL PAYMENT MADE 6/16/15;;



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00502	CATAHOULA LAKE	241512-WX C RC SU64;SL 502-001-ALT 06/15/2010	120	179	SEP. AR 8/7/15 SKR AR - HBP 3 ACTIVE UNITS/ 3 PRODUCING WELLS
00651	DELHI	DELHI HOLT BRYANT SU; 07/01/1976	.06	.06	SEP. AR 8/7/15 SKR AR - HBP 1 ACTIVE RESERVOIR WIDE UNIT. 72 PRODUCING WELLS
00652	DELHI	DELHI HOLT BRYANT SU; 07/01/1976	3.036	3.036	SEP. AR 8/7/15 SKR AR - HBP 1 ACTIVE RESERVOIR WIDE UNIT. 72 PRODUCING WELLS
00736	DELHI	DELHI MENGEL UGR SU; DELHI UT. 07/01/1976	20	20	SEP. AR 8/7/15 SKR AR - HBP 1 ACTIVE RESERVOIR WIDE UNIT. 72 PRODUCING WELLS
00737	DELHI	DELHI MENGEL UGR SU; DELHI UT. 07/01/1976	2.88	2.88	SEP. AR 8/7/15 SKR AR - HBP 1 ACTIVE RESERVOIR WIDE UNIT. 72 PRODUCING WELLS
00902	DELHI	DELHI MENGEL UGR SU; DELHI UT. 07/01/1976	3.39	3.39	SEP. AR 8/7/15 SKR AR - HBP 1 ACTIVE RESERVOIR WIDE UNIT. 72 PRODUCING WELLS
01461	CATAHOULA LAKE , CATAHOULA LAKE, WEST	40 03/08/2004	221.645	345	SEP. AR 8/7/15 SKR AR - HBP 4 ACTIVE UNITS 4 PRODUCING WELLS. LUW CODE 043426 NON-PAYING
01462	CATAHOULA LAKE , CATAHOULA LAKE, WEST	167 03/31/2014	40	40	SEP. AR 8/7/15 SKR AR - HBP 1 ACTIVE RESERVOIR WIDE UNIT. 72 PRODUCING WELLS
02178	DELHI	DELHI HOLT BRYANT SU; 07/01/1976	5.78	5.78	SEP. AR 8/7/15 SKR AR - HBP 1 ACTIVE RESERVOIR WIDE UNIT. 72 PRODUCING WELLS
02179	DELHI	DELHI HOLT BRYANT SU; 07/01/1976	1.4	1.4	SEP. AR 8/7/15 SKR AR - HBP 1 ACTIVE RESERVOIR WIDE UNIT. 72 PRODUCING WELLS
02225	DELHI	DELHI HOLT BRYANT SU; 07/01/1976	3.67	3.67	SEP. AR 8/7/15 SKR AR - HBP 1 ACTIVE RESERVOIR WIDE UNIT. 72 PRODUCING WELLS
02231	CADDO PINE ISLAND		80	80	SEP. AR 8/7/15 AR - HBP 8 ACTIVE STATE LEASE WELLS
02259	CADDO PINE ISLAND		80	80	SEP. AR 8/7/15 SKR AR - HBP 54 ACTIVE STATE LEASE WELLS
02524	GREENWOOD-WASKOM	G W H.L. SU 12/01/1993	328.45	328.45	SEP. AR 8/7/15 SKR AR - HBP 2 UNITS 2 PRODUCING WELLS
02630	BETHANY LONGSTREET	HA RA SU78;MCFERREN 36 H 09/10/2009 289-R-49 09-965	81.789	81.789	SEP. AR 8/7/15 SKR AR - HBP 1 UNIT 1 PRODUCING WELL
02659	CADDO PINE ISLAND	CAPI VIV RA SU	1	1	SEP. AR 8/7/15 SKR AR - HBP



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		03/01/1993			1 FIELD WIDE UNIT . 12 PRODUCING WELLS
06037	ELM GROVE	HA RA SUBB;HUTCHINSON 10 H 11/13/2008 361-L-10	7.347	10.27	SEP. AR 8/7/15 SKR AR - HBP 2 ACTIVE UNITS 12 PRODUCING WELLS
06316	CEDAR GROVE	HA RA SUV;SMITH 3- 16-13 H 10/26/2010 967-C-14 10-1084	39.327	40	SEP. AR 8/7/15 SKR AR - HBP 2 ACTIVE UNITS. 12 PRODUCING WELLS
10413	CADDO PINE ISLAND	CAPI VIV RA SU 03/01/1993	4	4	SEP AR 8/7/15 SKR AR 100% HBP 1 FIELD WIDE UNIT. 12 PRODUCING WELLS
10415	SLIGO	11.647 07/19/2010	26.2	26.2	SEP. AR 8/7/15 SKR AR 100% HBP 1 ACTIVE UNIT 2 PRODUCING WELLS
13920	CASPIANA	HA RA SUJJ;FRIERSON 11 H 10/21/2008 191-H-19 08-1596	8.068	8.068	SEP. AR 8/7/15 SKR AR 100% HBP 3 UNITS ACTIVE 5 PRODUCING WELLS
14499	SHREVEPORT	PXY RA SUD;WOOLWORTH 02/01/1995	99.228	99.228	SEP. AR 8/7/15 SKR AR 100% HBP 1 UNIT ACTIVE 1 PRODUCING WELL
14983	MASTERS CREEK	41.39 12/17/1998	40.61	40.61	SEP. AR 8/7/15 SKR AR 100% HBP 1 UNIT ACTIVE 1 PRODUCING WELL
14988	MASTERS CREEK	7 05/21/2001	8	8	SEP. AR 8/7/15 SKR AR 100% HBP 2 ACTIVE UNITS 2 PRODUCING WELLS
14990	MASTERS CREEK	38.386 09/22/1999	41.614	41.614	SEP. AR 8/7/15 SKR AR 100% HBP 1 UNIT 1 PRODUCING WELL
14993	MASTERS CREEK	15.748 09/29/2004	33.82	33.82	SEP. AR 8/7/15 SKR AR 100% HBP 2 UNITS 2 PRODUCING WELLS
15045	MIDDLEFORK	CV DAVIS RB SUR;ROBERSON 01/01/1996	12	12	SEP. AR 8/7/15 SKR AR 100% HBP 1 ACTIVE UNITS 1 PRODUCING WELL
15046	MIDDLEFORK	CV DAVIS RB SUW;FULLER 11/01/1995	14	14	SEP. AR 8/7/15 SKR AR 100% HBP 1 ACTIVE UNITS 1 PRODUCING WELL
15719	SUGRUE	40 07/20/2015	0	40	JUL. AR 8/7/15 SKR LEASE HAS EXPIRED. RECEIVED RELEASE FROM INDIGO NEED RELEASE FROM CHESAPEAKE.
15720	SUGRUE	31 07/20/2015	0	31	JUL. AR 8/7/15 SKR LEASE HAS EXPIRED. RECEIVED RELEASE FROM INDIGO NEED RELEASE FROM CHESAPEAKE
15721	SUGRUE	20 07/20/2015	0	20	APR AR 8/7/15 SKR LEASE HAS EXPIRED. RECEIVED RELEASE FROM INDIGO NEED RELEASE



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					FROM CHESAPEAKE
15771	SUGRUE	40 07/20/2015	0	40	MAY AR 8/7/15 SKR LEASE HAS EXPIRED. RECEIVED RELEASE FROM INDIGO NEED RELEASE FROM CHESAPEAKE
15773	SUGRUE	21 07/20/2015	0	21	MAY. AR 8/7/15 SKR LEASE HAS EXPIRED. RECEIVED RELEASE FROM INDIGO NEED RELEASE FROM CHESAPEAKE
15808	SUGRUE	10 07/20/2015	0	9.96	DEC AR 8/7/15 SKR LEASE HAS EXPIRED. RECEIVED RELEASE FROM INDIGO NEED RELEASE FROM CHESAPEAKE
15809	SUGRUE	5 07/20/2015	0	4.968	DEC. AR 8/7/15 SKR LEASE HAS EXPIRED. RECEIVED RELEASE FROM INDIGO NEED RELEASE FROM CHESAPEAKE
15928	SUGRUE	38.09 07/20/2015	0	38.09	SEP. AR 8/7/15 SKR LEASE HAS EXPIRED. RECEIVED RELEASE FROM INDIGO NEED RELEASE FROM CHESAPEAKE
16833	ELM GROVE	647 12/05/2003	6.292	6.292	SEP. AR 8/7/15 SKR AR - 100% HBP 1 ACTIVE UNIT 1 PRODUCING WELL
17877	ELM GROVE	HA RA SUDD;FRIERSON BROS 31 H 11/10/2009 361-L-66 09-1187	10.497	10.947	SEP. AR 8/7/15 SKR AR - 100% HBP 2 ACTIVE UNITS 4 PRODUCING WELLS
17880	EOLA	WX RA SUA;IRION 09/04/2013 15-J 13-425	15	15	SEP. AR 8/7/15 SKR AR - 100% HBP 1 STATE LEASE WELL 1 ACTIVE UNIT 2 PRODUCING WELLS
18245	SWAN LAKE	HA RA SUE;JOHNSON 12-15-11 H 01/27/2009 691-C-1 09-94	9.46	9.46	SEP. AR 8/7/15 SKR AR - 100% HBP 4 ACTIVE UNITS 12 PRODUCING WELLS, ACREAGE IS 13.945 ACRES
18503	BRACKY BRANCH , RED RIVER-BULL BAYOU	HA RB SU68;ELMWOOD 30 H 10/20/2009 109-X-67 09-1120	215	215	SEP. AR 8/7/15 SKR AR - 100% HBP 8 ACTIVE UNITS 14 PRODUCING WELLS
18606	BRACKY BRANCH , RED RIVER-BULL BAYOU	HA RB SU65;DUPREE LAND 20 H 08/10/2009 109-X-62 09-971	30	30	SEP. AR 8/7/15 SKR AR - 100% HBP 4 ACTIVE UNITS 14 PRODUCING WELLS. LUW CODE 616736 NON-PAYING
18764	CASPIANA , THORN LAKE	HA RA SUB;LA WILDLIFE 05/20/2010 1145-B-32 10-515	92	92	SEP. AR SAL OMR MANAGED WLF 8/7/15 SKR AR 100% HBP 3 ACTIVE UNITS 5 PRODUCING WELLS
18768	CASPIANA	HA RA SUM;EVANS 4H 191-H-13 08-1047	16	16	SEP. AR VACANT STATE LANDS 8/7/15 SKR AR 100% HBP 2 ACTIVE UNITS 12 PRODUCING WELLS
18863	RED RIVER-BULL BAYOU	HA RB SU68;ELMWOOD 30 H 10/20/2009	28.16	28.16	SEP. AR 8/7/15 SKR AR - 100% HBP 3 ACTIVE UNIT 12 PRODUCING WELLS



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[Redacted Header]						
			109-X-67 09-1120			PRODUCING ACREAGE IS 34.55 ACRES
19011	CASPIANA	HA RA SU117;CHK MIN 16-14-12 H 03/15/2011 191-H-131 11-117	3	3		SEP. AR 8/7/15 SKR AR - 100% HBP 4 ACTIVE UNITS 8 PRODUCING WELLS PRODUCING ACREAGE 3.567
19027	CASPIANA	HA RA SU117;CHK MIN 16-14-12 H 03/15/2011 191-H-131 11-117	108.015	108.015		SEP. AR 8/7/15 SKR AR - 100% HBP 4 ACTIVE UNITS 8 PRODUCING WELLS PRODUCING ACREAGE 353.741
19193	ELM GROVE	HA RA SU158;SORENSEN 35 08/17/2010 361-L-89 10-864	1.44	3		SEP. AR 8/7/15 SKR AR 100% HBP 1 ACTIVE UNIT 4 PRODUCING WELLS
19695	RED RIVER-BULL BAYOU	HA RB SU78;KERVIN 13 H 01/26/2010 109-X-81 10-99	258	258		SEP. AR 8/7/15 SKR AR 100% HBP 5 ACTIVE UNITS 14 PRODUCING WELLS PRODUCING ACREAGE 382
19831	CASPIANA , RED RIVER-BULL BAYOU	HA RC SUGG;CALHOUN 9-13-12 H 04/27/2010 109-X-97 10-451	80	80		SEP. AR 8/7/15 SKR AR 100% HBP 4 ACTIVE UNITS 4 PRODUCING WELLS PRODUCING ACRES 93.024
19834	RED RIVER-BULL BAYOU	HA RB SU55;RCSR 27-13-11 H 10/13/2009 109-X-66 09-1107	43	43		SEP. AR 8/7/15 SKR AR 100% HBP 2 ACTIVE UNITS 2 PRODUCING WELLS. ROYALTY NOT BEING PAID UNDER LUW 616583 PRODUCING ACRES 60.827;;
20014	WOODARDVILLE	HA RA SU64;EDGAR CASON 6H 04/28/2009 990-D-14 09-463	56	56		SEP. AR 8/7/15 SKR AR 100% HBP4 ACTIVE UNITS 12 PRODUCING WELLS PRODUCING ACRES 62.723;;
20075	GAHAGAN	HA RA SUFF;WILK ALMOND 13 H 10/26/2010 909-H-14 10-1094	114.248	125.65		SEP. AR 8/7/15 SKR AR 100% HBP 2 ACTIVE UNIT 2 PRODUCING WELLS
20079	THORN LAKE	HA RA SUS;LDW&F 15-14-12 H 01/19/2010 1145-B-25 10-88	27.5	27.5		SEP. AR 8/7/15 SKR AR 100% HBP 1 ACTIVE UNIT 1 PRODUCING WELL PRODUCING ACRES 28.041;;
20080	THORN LAKE	HA RA SUS;LDW&F 15-14-12 H 01/19/2010 1145-B-25 10-88	12.137	13.5		SEP. AR SAL OMR MANAGED WLF 8/7/15 SKR AR 100% HBP 1 ACTIVE UNIT 1 PRODUCING WELL
20081	RED RIVER-BULL BAYOU	HA RD SUBB;GUION 23-14-12 H 10/13/2009 109-X-65 09-1106	68	68		SEP. AR SAL OMR MANAGED WLF 8/7/15 SKR AR 100% HBP 2 ACTIVE UNITS 12 PRODUCING WELLS PRODUCING ACRES 76.572;;
20354	ELM GROVE , SLIGO	.386 06/07/2011	10.614	10.614		SEP. AR 8/7/15 SKR AR 100% HBP 4 ACTIVE UNITS 4 PRODUCING WELLS PRODUCING ACRES 15.863
20355	ELM GROVE , LAKE BISTINEAU	89 09/13/2011	449.976	456		SEP. AR 8/7/15 SKR AR - 100% HBP 3 ACTIVE UNITS 3 PRODUCING WELLS



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20356	CASPIANA , ELM GROVE	14 10/18/2011	20.381	22	SEP. AR 8/7/15 SKR AR 100% HBP 2 ACTIVE UNITS 2 PRODUCING WELLS
20358	LISMORE LANDING, EAST	WX VUA;PITTS-BRANE STROM 07/14/2010	22.61	22.61	SEP. AR 8/7/15 SKR AR 100% HBP 1 ACTIVE UNIT 1 PRODUCING WELLS
20370	ELM GROVE	F-SP RA SUA;R O MARTIN LBR CO 10/22/2008 361-E-546 08-1636	8.91	8.91	SEP. AR TAX ADJUDICATED LAND 8/7/15 SKR AR 100% HBP 1 ACTIVE UNIT 1 PRODUCING WELLS
20619	ELM GROVE	HA RA SUWW;COTSWOLD 17-16-10 H 04/27/2010 361-L-82 10-450	241	241	SEP. AR 8/7/15 SKR AR 100% HBP 2 ACTIVE UNITS 2 PRODUCING WELLS.
20620	ALABAMA BEND	HA RA SUV;BURKETT 5-15-10 H 03/16/2010 1490-C-9 10-274	14.212	22	SEP. AR 8/7/15 SKR AR 100% HBP 1 UNIT 1 PRODUCING WELL
20621	SWAN LAKE	HA RA SUF;BOURGEOIS 13- 15-11 H 01/27/2009 691-C-1 09-94	.1	.1	SEP. AR 8/7/15 SKR AR 100% HBP 1 UNIT 1 PRODUCING WELL
21195	CADDO PINE ISLAND	HA RA SUY;SPRINGBANK 13-12 H 10/16/2012 122-Y-12 12-599	.998	.998	SEP. AR PT 6/12/16 TAX ADJUDICATED LANDS 8/7/15 SKR AR 100% HBP 1 UNIT 1 PRODUCING WELL
21196	CADDO PINE ISLAND	HA RA SUY;SPRINGBANK 13-12 H 10/16/2012 122-Y-12 12-599	1.001	1.001	SEP. AR PT 6/12/16 TAX ADJUDICATED LANDS WITHIN HA RA SUY CADDO PINE ISLAND FIELD 8/7/15 SKR AR 100% HBP 1 UNIT 1 PRODUCING WELL
21197	CADDO PINE ISLAND	HA RA SUY;SPRINGBANK 13-12 H 10/16/2012 122-Y-12 12-599	.997	1	SEP. PT 6/12/16 TAX ADJUDICATED LANDS WITHIN HA RA SUY CADDO PINE ISLAND FIELD 8/7/15 SKR AR 100% HBP 1 UNIT 1 PRODUCING WELL
21199	CADDO PINE ISLAND	HA RA SUY;SPRINGBANK 13-12 H 10/16/2012 122-Y-12 12-599	.996	1	SEP. PT 6/12/16 TAX ADJUDICATED LANDS WITHIN HA RA SUY CADDO PINE ISLAND FIELD 8/7/15 SKR AR 100% HBP 1 UNIT 1 PRODUCING WELL
21200	CADDO PINE ISLAND , GILES BEND	HA RA SUY;SPRINGBANK 13-12 H 10/16/2012 122-Y-12 12-599	.998	1	SEP. PT 6/12/16 TAX ADJUDICATED LANDS WITHIN HA RA SUY CADDO PINE ISLAND FIELD 8/7/15 SKR AR 100% HBP 1 UNIT 1 PRODUCING WELL
21201	BURR FERRY, SOUTH	AUS C RA SUP;INDIGO MIN 17 09/13/2011 1409-A-12 11-494	20.14	20.14	SEP. PT 6/12/16 TAX ADJUDICATED LANDS WITHIN AUS C RA SUP, SOUTH BURR FERRY FIELD; 8/7/15 SKR AR 100% HBP 1 UNIT 1



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Well ID	Location	Notes	Value 1	Value 2	Comments
21202	BURR FERRY, SOUTH	AUS C RA SUP;INDIGO MIN 17 09/13/2011 1409-A-12 11-494	18.78	18.78	PRODUCING WELL SEP. PT 6/12/16 TAX ADJUDICATED LANDS WITHIN AUS C RA SUP, SOUTH BURR FERRY FIELD; 8/7/15 SKR AR 100% HBP 1 UNIT 1 PRODUCING WELL
21432			0	134	SEPT. PT 06/11/2017 8/7/15 SKR RENTAL PAID



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00540	WHITE LAKE, WEST	SL 15038	4067	4810	SEP. AR 8/26/15 CS AR; HBP BY 31 WELLS (20 LEASE WELLS AND 11 UNIT WELLS)
01755	TIGRE LAGOON	PLAN 6 SU A; E. DELCAMBRE 07/01/2003 192-L 70-202	6	6	SEP. AR 8/26/15 CS AR; HBP BY 6 WELLS
02412	LIVE OAK	LIVE OAK PLANTATION TRUST 300-C-3	67.642	67.642	SEP. AR 8/26/15 CS AR; HBP BY WELLS LVO GODCH RA SU; BROUSSARD AND STOVALL RA SUC; LOPT
03052	LAC BLANC	232744-SL 3052-039 03/28/2006	160	782.38	SEP. AR 8/31/15 CS AR HBP BY WELLS 48-69 RA SUA, SL 3055 AND 56 RA SUA, SL 3055. ACREAGE OUTSIDE OF NEW 48-69 RA SUA UNIT IS MINIMAL (+/- 80 ACRES) PARTIAL RELEASE REQUEST WOULD MOST LIKELY GO UNHEEDED (HILCORP IS OPERATOR);; 11/24/14 MLS AR, LEASE HELD BY LEASE WELL PRODUCTION. HELD MEETING WITH HILCORP ON SEPT. 25 TO ADDRESS UNDEVELOPED ACREAGE. HILCORP PLANS TO UNITIZE SAND INTERVALS AND DRILL A WELL. MOVE TO REVIEW IN SEP.;; 11/6/14 MS LETTER TO HILCORP RE: LEASE DEVELOPMENT REQ. TO MEET AGAIN IN FALL 2015
03055	LAC BLANC	48-69 RA SUA; SL 3055 03/17/2015 1028-N 15-153	186.985	203.266	SEP. AR 8/26/15 CS AR; HBP BY WELLS 48-69 RA SUA; SL 3055 AND 56 RA SUA; SL 3055. ACREAGE OUTSIDE OF NEW 48-69 RA SUA UNIT IS MINIMAL (~16 ACRES)- PARTIAL RELEASE REQUEST WOULD MOST LIKELY GO UNHEEDED (HILCORP IS OPERATOR)
03057	LAC BLANC	48-69 RA SUA; SL 3055 03/17/2015 1028-N 15-153	167.3	380.642	SEP. AR 8/31/15 CS AR HBP BY TWO WELLS IN UNIT 48-69 SUA AND ONE WELL IN 56 RA SUA, ACREAGE OUTSIDE OF UNIT 48-69 RA SUA IS UNDRILLED;; 6/17/15 LETTER TO MCMORAN REQ. POD OR RELEASE;; 6/12/15 JPT NEW 617813 48-69 RA SUA;; 11/6/14 MS LETTER TO HILCORP RE: LEASE DEVELOPMENT REQ. TO MEET AGAIN IN FALL 2015;; 8/21/14 MLS HELD BY PRODUCTION FROM 56 RA SUA; SL 3055 AND LEASE WELLS, UPCOMING MEETING WITH HILCORP TO DISSCUSS UNDEVELOPED ACREAGE;;
05419	LAKE ARTHUR, SOUTH	U MIOGYR RA SUE; GLENN 10/01/1990	245	245	SEP. AR 8/31/15 CS AR HBP BY 4 UNIT WELLS IN 3 UNITS, 2 OTHER WELLS MAY ALSO BE

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Well ID	Location	Well Details	Current Value	Original Value	Notes
07712	LAKE ARTHUR, SOUTH	CAM 4 RC SUA;FRITZ LANG 12/09/2008 745-J-2 08-1864	641.52	641.52	CONTRIBUTING TO PRODUCTION BUT HAVE REPORTING ERRORS- INVESTIGATION ONGOING;; 5/22/15 JPT HBP FROM THREE UNITS. FLAGGED FOR SEPT 2015 TO CHECK PRODUCTION ON THE MIDD MIOGYP RA SUG;; SEP. AR 8/26/15 CS AR; HBP BY 5 UNIT WELLS AND THREE LEASE WELLS
08129	RACCOURCI ISLAND	272.926 02/10/1993	119.73	119.73	SEP. AR 8/26/15 CS AR; HBP BY 15100 TUSC RB SUC;TOWLES. STATE AGENCY LANDS. MINIMAL BUT CONSISTENT OIL PRODUCTION
16475	HOG BAYOU-OFFSHORE	262.09 10/25/2006	134.75	134.75	SEP. AR 8/26/15 CS AR; HBP BY FOUR WELLS IN 2 UNITS. UNITS SHARED BY SL 16473 BUT THIS LEASE WAS NOT RELEASED
18121	HOG BAYOU-OFFSHORE		160	220	SEP. AR 8/26/15 CS AR; HBP BY WELL SL 18121
18560	GILLIS-ENGLISH BAYOU	7000 RA SUA;SL 18593 11/16/2010 252-LL 10-1193	13.87	13.87	SEP. AR 8/26/15 CS AR; HBP BY WELL 120 RA SUA;TEXAS INDP EXPL
18561	GILLIS-ENGLISH BAYOU	14.8 08/29/2007	1.22	1.22	SEP. AR 8/26/15 CS AR; HBP BY WELL 120 RA SUA;TEXAS INDP EXPL
19014	STARKS	52.47 08/19/2010	13.53	13.53	SEP. AR 8/26/15 CS AR; HBP BY WELL HBY RJ SUA; RHB LTD ETAL
19544	PORT BARRE	40.91 09/10/2010	9.09	9.09	SEP. AR 8/26/15 CS AR; HBP BY TWO GAS WELLS: F RB SUA;NEZAT AND F RB SUA;NEZAT A
19663	IOTA	3.894 08/13/2010	2.257	2.257	NOV. 8/26/15 CS AR; HBP BY WELL 8200 RA SUA;JAMIESON ETAL
20361	GRAND CHENIERE	60.7 07/12/2012	23.3	23.3	SEP. AR 8/26/15 CS AR; HBP BY 15000 RC SUA;STURLESE
20366	WHITE LAKE, WEST	7150 RB SUA;SL 540 B 02/09/2010 75-F-3 10-163	64.639	350.43	SEP. AR WHITE LAKE 8/26/15 CS AR; PARTIALLY HBP BY UNIT 7150 RB SUA. ROUTE SHEET STARTED 6/17/15, 285.79 ACRES TO BE RELEASED UPON COMPLETION
20432	INTRACOASTAL CITY	8.46 11/13/2012	1.54	1.54	SEP. AR 8/26/15 CS AR; HBP BY WELL K-O RB SUA;EXXONMOBIL
20622	HARMONY CHURCH	CF RA SUA;RN MINERALS LLC 10/18/2011	6.565	27	SEP. AR 8/26/15 CS AR; 20.43 ACRES OF LEASE WILL EXPIRE IN 06/2016 IF NO WELL IS



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		1120-G 11-615			DRILLED. PUGH PAYMENTS ARE UP-TO-DATE. PRODUCTIVE ACREAGE HBP BY WELL CF RA SUA;RN MINERALS LLC
20623	BANCROFT, SOUTH	80.47 09/11/2012	28.53	28.53	SEP. AR 8/26/15 CS AR; HBP BY WELL WX RA SUC;COLOMBIA LAND 28
20642	DEEP LAKE	15100 RB SUA;SL 20139 01/07/2014 243-R-1 14-2	61.5	88	SEP. AR 8/26/15 CS AR 61.5 ACRES ARE HBP FROM TWO UNITS, 26 HELD BY DD PAYMENT 4/29/15
20675	GILLIS-ENGLISH BAYOU	50.5 10/13/2014	11.5	11.5	OCT. AR 8/26/15 CS AR; HBP BY WELL VUA;SL 21010
21433			0	95.47	SEPT. PT 06/11/2017 8/26/15 CS STILL IN PRIMARY TERM- RENTAL PAYMENT MADE ON TIME 05/2015
21440			0	1876.25	SEPT. PT 06/11/2017 ROCKEFELLER WMA 8/26/15 CS STILL IN PRIMARY TERM- RENTAL PAYMENT MADE ON TIME 04/2015





State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD

NOMINATION AND TRACT COMMITTEE REPORT

The Nomination and Tract Committee, convened at **9:41 a.m.** on Wednesday, **September 9, 2015** with the following members of the Board in attendance:

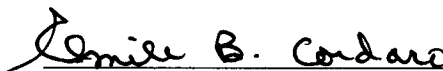
Mr. Stephen Chustz Mr. Emile B. Cordaro Mr. Thomas W. Sanders
Mr. Thomas L. Arnold, Jr. Mr. Dan R. Brouillette Mr. Theodore M. Haik, Jr.

Mr. Chip Kline (Gov. Jindal's Designee)

The Committee heard the report of Mr. Emile Fontenot, relative to nominations received for the November 11, 2015 Mineral Lease Sale and other matters. Based upon the staff's recommendation, on motion of **Mr. Chustz**, duly seconded by **Mr. Sanders**, the Committee voted unanimously to recommend to the Board the granting of authority to the staff to advertise all such tracts as have been reviewed by the State Land Office and the staff of the Office of Mineral Resources as well as any tracts that have been previously advertised and rolled over and otherwise approve the Nomination and Tract Report presented by Mr. Fontenot.

The Committee, on the motion of **Mr. Chustz**, seconded by **Mr. Sanders**, voted to adjourn at **9:42 a.m.**

Respectfully Submitted,

Handwritten signature of Emile B. Cordaro in black ink.

Emile B. Cordaro
Chairman
Nomination and Tract Committee

by G.F.

Refer to Board Meeting Minutes for any action taken by the Board regarding matters in this report.

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Tracts to Be
Advertised

Resolution #15-09-003

(NOMINATION AND TRACT COMMITTEE)

WHEREAS, Mr. Emile Fontenot reported that 10 tracts had been nominated for the November 11, 2015 Mineral Lease Sale, and requests that same are to be advertised pending staff review;

WHEREAS, the staff of the Office of Mineral Resources, upon further review and consideration, recommended that the foregoing request be approved by the Nomination and Tract Committee;

ON MOTION of *Mr. Chustz*, seconded by *Mr. Sanders*, the following recommendation was offered and unanimously adopted by the Nomination and Tract Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant final approval to advertise all such tracts for the November 11, 2015 Mineral Lease Sale;

WHEREAS, after discussion and careful consideration of the foregoing request and recommendation by the Nomination and Tract Committee;

ON MOTION of *Mr. Segura*, seconded by *Mr. Sanders*, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW, BE IT THEREFORE RESOLVED, that the State Mineral and Energy Board does hereby approve and authorize the advertising of all such tracts reviewed by the State Land Office and the staff of the Office of Mineral Resources, as well as any tracts that have been previously advertised and rolled over, and to otherwise approve the Nomination and Tract Committee Report.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 9th day of September 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTIONS
#15-09-004 TO
#15-09-007 WERE
PURPOSELY NOT
UTILIZED DURING
THE SEPTEMBER 9,
2015 STATE
MINERAL AND
ENERGY BOARD
MINUTES.



State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD

AUDIT COMMITTEE REPORT

The regular meeting of the Audit Committee of the State Mineral and Energy Board was held on Wednesday, September 9, 2015, immediately following the Nomination and Tract Committee Meeting, in the LaBelle Room, First Floor, LaSalle Building, located at 617 North Third Street, Baton Rouge, Louisiana. Committee Members present were:

Thomas L. Arnold, Jr.
Dan R. Brouillette
Stephen Chustz

Emile B. Cordaro
Theodore M. "Ted" Haik, Jr.
Chip Kline

Thomas W. Sanders
W. Paul Segura, Jr.
Darryl D. Smith

Mr. Theodore M. "Ted" Haik, Jr. convened the Committee at 9:43 a.m.

The first matter considered by the Committee was a recoupment request from Contango Operators Inc.

Upon recommendation of the staff and upon motion of Mr. Arnold, seconded by Mr. Sanders, the Committee voted unanimously to approve the recoupment request of \$191,640.96.

The second matter considered by the Committee was an additional request on a recoupment requested by LLOG Exploration.

Upon recommendation of the staff and upon motion of Mr. Arnold, seconded by Mr. Sanders, the Committee voted unanimously to approve the check repayment request in the amount of \$50,476.12.

The third matter considered by the Committee was a request to exclude Cliffs Oil and Gas from the audit schedule.

Upon recommendation of the staff and upon motion of Mr. Arnold, seconded by Mr. Sanders, the Committee voted unanimously to exclude Cliffs Oil and Gas from the 2016 audit cycle.

The fourth matter considered by the Committee was staff's report on the Milagro Exploration, LLC bankruptcy.

No action required.

The fifth matter considered by the Committee was a proposal to rescind the Resolution dated June 8, 1994 which authorized counsel handling litigation to refrain from setting forth monetary amounts in pleadings filed on behalf of the state

Upon recommendation of the staff and upon motion of Mr. Brouillette, seconded by Mr. Sanders, the Committee voted unanimously to rescind the Resolution.

The sixth matter considered by the Committee was a proposal to rescind the Resolution dated April 12, 1972 which authorized the Mineral Income Division to allow payors of royalty amounts less than \$1.00 per month to remit reports on a quarterly basis.

Upon recommendation of the staff and upon motion of Mr. Sanders, seconded by Mr. Brouillette, the Committee voted unanimously to rescind the Resolution.

The seventh matter considered by the Committee was the election of the September 2015 gas royalty to be paid on a processed basis at the Discovery Plant at Larose and the Sea Robin Plant at Henry per the terms of the State Texaco Global Settlement Agreement.

No action required.

On motion of Mr. Segura, seconded by Mr. Sanders, the Board voted unanimously to adjourn the Audit Committee at 9:53 a.m.


Theodore M. "Ted" Haik, Jr.; Vice Chairman
Audit Committee

Refer to State Mineral and Energy Board Meeting Minutes for additional information on actions taken by the Board regarding matters in this report.

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

**Resolution #15-09-008
(AUDIT COMMITTEE)**

WHEREAS, a request was made by Contango Operators Inc. for the following:

- (a) A credit adjustment of \$191,640.96 for the Caillou Island Field, State Lease 21096; and this amount was on duplicate payments on gas royalties based on inflated volumes which resulted in an overpayment of royalties for the period of January and February of 2015.

WHEREAS, the Staff of the Office of Mineral Resources, upon thorough review and consideration, recommended that the foregoing request be approved by the Audit Committee;

ON MOTION of Mr. Arnold, seconded by Mr. Sanders, the following recommendation was offered and unanimously adopted by the Audit Committee after discussion and careful consideration:

- (a) A credit adjustment of \$191,640.96 for the Caillou Island Field, State Lease 21096; and this amount was on duplicate payments on gas royalties based on inflated volumes which resulted in an overpayment of royalties for the period of January and February of 2015.

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Audit Committee;

ON MOTION of Mr. Segura, seconded by Mr. Sanders, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW, BE IT THEREFORE RESOLVED that the State Mineral and Energy Board does hereby grant the following:

- (a) A credit adjustment of \$191,640.96 for the Caillou Island Field, State Lease 21096; and this amount was on duplicate payments on gas royalties based on inflated volumes which resulted in an overpayment of royalties for the period of January and February of 2015.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
Louisiana State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

**Resolution #15-09-009
(AUDIT COMMITTEE)**

WHEREAS, a request was made by LLOG Exploration Company for the following:

- (a) A credit adjustment of \$50,476.12 for the Main Pass Block Field, State Lease 20344; and this amount was based on LLOG Exploration Company submitting oil royalties based on inflated volumes and values for the period of July 2014.
- (b) the Mineral Income Division has verified that an overpayment in the amount of \$50,476.12 was made and that the applicant has now requested repayment in the form of a check because it pays the state a small amount in royalties each month

WHEREAS, the Staff of the Office of Mineral Resources, upon thorough review and consideration, recommended that the foregoing request be approved by the Audit Committee;

ON MOTION of Mr. Arnold, seconded by Mr. Sanders, the following recommendation was offered and unanimously adopted by the Audit Committee after discussion and careful consideration:

- (a) agrees that the applicant is entitled repayment, does recommend that the State allow LLOG Exploration Company, Inc. to receive a check in the amount of the \$50,476.12 for the overpayment;

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Audit Committee;

ON MOTION of Mr. Segura, seconded by Mr. Sanders, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW, BE IT THEREFORE RESOLVED that the State Mineral and Energy Board does hereby grant the following:

- (a) agrees that the applicant is entitled repayment, does recommend that the State allow LLOG Exploration Company, Inc. to receive a check in the amount of the \$50,476.12 for the overpayment;

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
Louisiana State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Cliffs Oil and
Gas Bankruptcy

RESOLUTION #15-09-010 (AUDIT COMMITTEE)

WHEREAS, pursuant to La. R.S. 30:136.A(1)(c), the Office of Mineral Resources (OMR) staff is authorized to audit information relevant to the computation of royalties including appropriate records, report or other information; and

WHEREAS, by State Mineral and Energy Board (Board) Resolution dated August 12, 2009, the Board authorized the OMR to conduct all appropriate and necessary audits of any party, lessee, operator and/or payor of a State lease, that has, or may, file for bankruptcy protection; and

WHEREAS, Cliffs Oil and Gas filed Chapter 11 bankruptcy on August 13, 2015; and

WHEREAS, Cliffs Oil and Gas was a payor of record from April 1989 through January 1998 during which time royalty payments totaled \$65,059.20; and

WHEREAS; OMR Staff researched and noted Cliffs Oil and Gas was never issued a penalty for late payment or incorrect reporting while an active payor; and

WHEREAS, OMR staff recommends Cliffs Oil and Gas be removed from the 2016 audit cycle after research to determine no royalty is at risk and acknowledging Cliffs Oil and Gas paid an immaterial amount during its time as a payor; and

ON MOTION of Mr. Arnold, seconded by Mr. Sanders, after discussion and careful consideration, the foregoing OMR Staff recommendations were offered and unanimously accepted by the Audit Committee.


WHEREAS, in response to the foregoing OMR Staff recommendations and action of the Audit Committee;

ON MOTION of Mr. Segura, seconded by Mr. Sanders, the following Resolution was offered and unanimously adopted by the Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby grant that the audit of Cliffs Oil and Gas be removed from the 2016 audit cycle because no royalty is at risk.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 9th day of September 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice and in compliance with law, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of the Board and is now in full force and effect.



**Victor M. Vaughn, Executive Officer
State Mineral and Energy Board**

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-11 (AUDIT COMMITTEE)

WHEREAS, pursuant to LA. R. S. 30:136.A(1)(c) the lessee, operator, or other person directly involved in developing, producing, transporting, purchasing, or selling oil, gas other minerals must make available to the State Mineral and Energy Board (Board) for inspection and audit all records pertaining to the computation of royalties; and

WHEREAS, in instances where the auditee disagrees with findings cited and refuses to remit royalty in accordance with said findings, The Office of Mineral Resources (OMR) or the auditee may file suit to settle a dispute; and

WHEREAS, by Resolution dated June 8, 1994, the Board instructed all counsel handling litigation on its behalf to omit any monetary amounts in pleadings filed but rather refer to "royalty owed together with interest and penalty thereon" or other such language; and

WHEREAS, the Resolution does not support current practice furthermore the Attorney General's Office is required to state dollar amounts in some pleadings in contravention of the resolution as stated; and

WHEREAS, in response to the foregoing OMR Staff recommendations and action of the Audit Committee;

ON MOTION of Mr. Brouillette, seconded by Mr. Sanders, after discussion and careful consideration, the foregoing OMR Staff recommendations were offered and unanimously accepted by the Audit Committee.

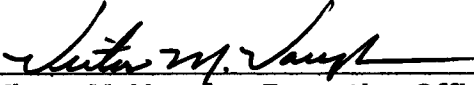
WHEREAS, in response to the foregoing OMR Staff recommendations and action of the Audit Committee;

ON MOTION of Mr. Segura, seconded by Mr. Sanders, the following Resolution was offered and unanimously adopted by the Board:

NOW THEREFORE, BE IT RESOLVED, that the Board hereby rescinds and nullifies the Resolution of June 8, 1994.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 9th day of September, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice and in compliance with law, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-12 (AUDIT COMMITTEE)

WHEREAS, LA. R. S. 30:136.A (1) (a) provides that all royalties are payable to the state as a lessor under the terms of a valid existing mineral lease; and

WHEREAS, by Resolution dated April 12, 1972, the Board authorized the Mineral Income Division to allow payors of royalty amounts less than \$1.00 per month to remit reports on a quarterly basis; and

WHEREAS, pursuant to LA. R.S. 31:212.32 (A-B), proceeds from production that total less than \$100 for a twelve month period may be accumulated and remitted annually and amounts less than \$100.00 for a twelve month period but greater than \$25 are to remitted monthly when written request is made to the payor by the lessor.

WHEREAS, The Resolution predates the statute and therefore is no longer necessary as the statute covers the scenario enacted by the Resolution;

ON MOTION of Mr. Sanders seconded by Mr. Brouillette, after discussion and careful consideration, the foregoing OMR Staff recommendations were offered and unanimously accepted by the Audit Committee.

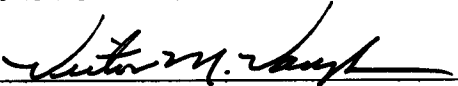
WHEREAS, in response to the foregoing OMR Staff recommendations and action of the Audit Committee;

ON MOTION of Mr. Segura, seconded by Mr. Sanders, the following Resolution was offered and unanimously adopted by the Board:

NOW THEREFORE, BE IT RESOLVED, that the Board hereby rescinds and nullifies the Resolution of April 12, 1972.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 9th day of September, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice and in compliance with law, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



**Victor M. Vaughn, Executive Officer
State Mineral and Energy Board**



State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD

LEGAL AND TITLE CONTROVERSY COMMITTEE REPORT

The regular meeting of the Legal and Title Controversy Committee of the State Mineral and Energy Board was held on September 9, 2015, following the Audit Committee Meeting, in the LaBelle Room, First Floor, LaSalle Building located at 617 North Third Street, Baton Rouge, Louisiana. Committee Members present were:

Secretary Stephen Chustz
Mr. Theodore M. "Ted" Haik, Jr.
Mr. Thomas L. Arnold, Jr.
Mr. Dan R. Brouillette
Mr. Chip Kline (Governor's Designee)

Mr. Thomas W. Sanders
Mr. Emile B. Cordaro
Mr. W. Paul Segura, Jr.
Mr. Robert "Michael" Morton

The Legal and Title Controversy Committee was called to order by Mr. Sanders at 9:54 a.m.

The first matter considered by the Committee was a request for final approval of a Lease Amendment by and between the State Mineral and Energy Board, Texas Petroleum Investment Company and W&T Offshore, Inc., whereas said parties desire to amend said Lease to include the Force Majeure Provision, shut-in payment clause and other required clauses, affecting State Lease Nos. 1997 and 1998, Plaquemines and St. Bernard Parishes, Louisiana, with further particulars being stipulated in the instrument, on the Docket as Item No. 15-26.

Upon motion of Mr. Segura, seconded by Mr. Arnold, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted final approval of the Lease Amendment by and between the State Mineral and Energy Board, Texas Petroleum Investment Company and W&T Offshore, Inc., on the Docket as Item No. 15-26. No comments were made by the public.

The second matter considered by the Committee was a request for final approval of a Lease Amendment by and between the State Mineral and Energy Board, Texas Petroleum Investment Company, W&T Offshore, Inc., EnergyQuest II, LLC and LLOG Exploration Company LLC, whereas said parties desire to amend said Lease to include the Force Majeure Provision, shut-in payment clause and other required clauses, affecting State Lease No. 2326, Plaquemines and St. Bernard Parishes, Louisiana, with further particulars being stipulated in the instrument, on the Docket as Item No. 15-27.

Upon motion of Mr. Haik, seconded by Mr. Segura, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted final approval of the Lease Amendment by and between the State Mineral and Energy Board, Texas Petroleum Investment Company, W&T Offshore, Inc., EnergyQuest II, LLC and LLOG Exploration Company LLC, on the Docket as Item No. 15-27. No comments were made by the public.

The third matter being considered by the Committee was a request by Staff for final approval of the Lignite or Coal Mining Lease Form.

Upon motion of Mr. Brouillette, seconded by Mr. Segura, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted final approval of the Lignite or Coal Mining Lease Form. No comments were made by the public.

The fourth matter being considered by the Committee was an update to the Board regarding the Proposed New Lease form.

Upon motion of Mr. Brouillette, seconded by Mr. Chustz, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted Staff's request that the language regarding the Deep Rights provision in the current lease form not be revised at this time and further granted Staff the authority to post on DNR's website for public review and comment, the proposed changes to the Assignment provision. No comments were made by the public.

The fifth matter being considered by the Committee was a request by Greehey & Company, LTD for authority to negotiate with Staff for an Operating Agreement covering lands formerly subject to State Operating Agreement A0261, Coquille Bay Field, Plaquemines Parish, Louisiana and to remove the acreage from commerce during the negotiating period.

Upon motion of Mr. Arnold, seconded by Mr. Brouillette, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted authority to Staff to negotiate with Greehey & Company, LTD and to remove the acreage in question from commerce, making it unavailable for leasing, until October 14, 2015 or until the Operating Agreement is confected and approved by the Board, whichever occurs first. No comments were made by the public.

The sixth matter being considered by the Committee was a request by Staff to rescind Board Resolutions dated January 21, 1960, August 6, 1964, May 13, 1965, September 8, 1966, December 8, 1971, and May 8, 1974 that established policies for Division Orders.

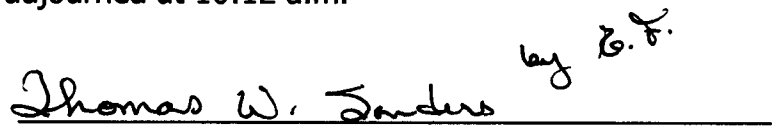
Upon motion of Mr. Chustz, seconded by Mr. Brouillette, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board approved rescission

and nullification of the Board Resolutions dated January 21, 1960, August 6, 1964, May 13, 1965, September 8, 1966, December 8, 1971, and May 8, 1974 that established policies for Division Orders because OMR Staff ceased the practice of signing Division Orders. No comments were made by the public.

The seventh matter being considered by the Committee was an update to the Board regarding Nomination and Tract Committee Resolution #15-08-005 and Audit Committee Resolution # 15-08-012 passed at the August 12, 2015 meeting which require the promulgation of rules in accordance with the Administrative Procedure Act (APA).

This matter was an advisory item to the Board, and no action was taken. No comments were made by the public.

Upon motion of Mr. Brouillette, seconded by Mr. Segura, the Legal and Title Controversy Committee meeting adjourned at 10:12 a.m.



Mr. Thomas W. Sanders
Legal and Title Controversy Committee
Louisiana State Mineral and Energy Board

by B.F.

Refer to the State Mineral and Energy Board Meeting Minutes for additional information on actions taken by the Board regarding matters listed in this Report.

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION # 15-09-013

Texas Petroleum Investment
Company et al
SL#s 1997 & 1998
Docket Item No. 15-26

(LEGAL & TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made for final approval of a Lease Amendment by and between the State Mineral and Energy Board, Texas Petroleum Investment Company and W&T Offshore, Inc., whereas said parties desire to amend said Leases to include the Force Majeure Provision, shut-in payment clause and other required clauses, affecting State Lease Nos. 1997 and 1998, Plaquemines and St. Bernard Parishes, Louisiana, with further particulars being stipulated in the instrument, on the Docket as Item No. 15-26;

WHEREAS, the Staff of the Office of Mineral Resources, upon thorough review and consideration, recommended that the foregoing request be approved by the Legal and Title Controversy Committee;

ON MOTION of Mr. Segura, seconded by Mr. Arnold, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant final approval of the Lease Amendment by and between the State Mineral and Energy Board, Texas Petroleum Investment Company and W&T Offshore, Inc., on the Docket as Item No. 15-26;

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

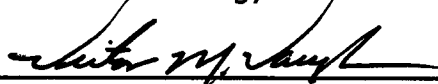
ON MOTION of Mr. Segura, seconded by Mr. Sanders, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby grant final approval of the Lease Amendment by and between the State Mineral and Energy Board, Texas Petroleum Investment Company and W&T Offshore, Inc., on the Docket as Item No. 15-26.

Resolution #15-09-013
(Legal & Title Controversy Committee)

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 9th day of September, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



**Victor M. Vaughn, Executive Officer
State Mineral and Energy Board**

**Resolution #15-09-013
(Legal & Title Controversy Committee)**

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION # 15-09-014

Texas Petroleum Investment
Company et al
SL#2326
Docket Item No. 15-27

(LEGAL & TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made for final approval of a Lease Amendment by and between the State Mineral and Energy Board, Texas Petroleum Investment Company, W&T Offshore, Inc., EnergyQuest II, LLC and LLOG Exploration Company LLC, whereas said parties desire to amend said Lease to include the Force Majeure Provision, shut-in payment clause and other required clauses, affecting State Lease No. 2326, Plaquemines and St. Bernard Parishes, Louisiana, with further particulars being stipulated in the instrument, on the Docket as Item No. 15-27;

WHEREAS, the Staff of the Office of Mineral Resources, upon thorough review and consideration, recommended that the foregoing request be approved by the Legal and Title Controversy Committee;

ON MOTION of Mr. Haik, seconded by Mr. Segura, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board, Texas Petroleum Investment Company, W&T Offshore, Inc., EnergyQuest II, LLC and LLOG Exploration Company LLC, on the Docket as Item No. 15-27;

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

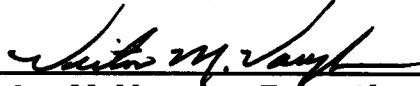
ON MOTION of Mr. Segura, seconded by Mr. Sanders, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby grant final approval of the Lease Amendment by and between the State Mineral and Energy Board, Texas Petroleum Investment Company and W&T Offshore, Inc., on the Docket as Item No. 15-27.

Resolution #15-09-014
(Legal & Title Controversy Committee)

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 9th day of September, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



**Victor M. Vaughn, Executive Officer
State Mineral and Energy Board**

**Resolution #15-09-014
(Legal & Title Controversy Committee)**

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD
RESOLUTION # 15-09-015

Lignite or Coal Mining
Lease Form

(LEGAL & TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made by Staff for final approval of the Lignite or Coal Mining Lease Form;

ON MOTION of Mr. Brouillette, seconded by Mr. Segura, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant final approval of the Lignite or Coal Mining Lease Form;

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Segura, seconded by Mr. Sanders, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby grant final approval of the Lignite or Coal Mining Lease Form.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 9th day of September, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION # 15-09-016

New Lease Form
Provisions
(Deep Rights and Assignment
Provision)

(LEGAL & TITLE CONTROVERSY COMMITTEE)

WHEREAS, Staff gave an update to the State Mineral and Energy Board regarding the proposed new lease form;

ON MOTION of Mr. Brouillette, seconded by Mr. Chustz, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the language regarding the Deep Rights provision in the current lease form not be revised at this time and that the State Mineral and Energy Board grant Staff the authority to post on DNR's website for public review and comment, the proposed changes to the Assignment provision;


WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Segura, seconded by Mr. Sanders, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the language regarding the Deep Rights provision in the current lease form not be revised at this time and that the State Mineral and Energy Board does hereby grant Staff the authority to post on DNR's website for public review and comment, the proposed changes to the Assignment provision.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 9th day of September, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION # 15-09-017

Greehey & Company, LTD Authority to Negotiate an Operating Agreement A0261 Plaquemines Parish

(LEGAL & TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made by Greehey & Company, LTD for authority to negotiate with Staff for an Operating Agreement covering lands formerly subject to State Operating Agreement A0261, Coquille Bay Field, Plaquemines Parish, Louisiana and to remove said acreage from commerce during the negotiating period; and

WHEREAS, OMR Staff having reviewed the history of State Operating Agreement A0261 in conduction with this request, offered the following recommendation for consideration by the Legal & Title Controversy Committee;

That the State Mineral and Energy Board (Board) grant OMR Staff the authority to negotiate an Operating Agreement with Greehey & Company, LTD and to remove the acreage in question from commerce, making it unavailable for leasing, until October 14, 2015 or until the Operating Agreement is confected and approved by the Board, whichever occurs first;

ON MOTION of Mr. Arnold, seconded by Mr. Brouillette, after discussion and careful consideration, the foregoing recommendation was offered and unanimously accepted by the Legal & Title Controversy Committee:

WHEREAS, in response to the foregoing OMR Staff recommendation and action of the Legal & Title Controversy Committee;

ON MOTION of Mr. Segura, seconded by Mr. Sanders, after discussion and careful consideration, the following Resolution was offered and unanimously adopted by the Board:

NOW THEREFORE, BE IT RESOLVED that OMR Staff is directed and authorized to negotiate an Operating Agreement with Greehey & Company, LTD and to remove the acreage in question from commerce, making it unavailable for leasing, until October 14, 2015 or until the Operating Agreement is confected and approved by the Board, whichever occurs first.

Resolution #15-09-017
(Legal & Title Controversy Committee)

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 9th day of September, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice and in compliance with law, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



**Victor M. Vaughn, Executive Officer
State Mineral and Energy Board**

Resolution #15-09-017
(Legal & Title Controversy Committee)

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

DIVISION
ORDERS

RESOLUTION #15-09-018

(LEGAL & TITLE CONTROVERSEY COMMITTEE)

WHEREAS, a Division Order is a document prepared by unit operators for the purpose of delineating the separately owned tracts of land in an oil and gas production unit; and

WHEREAS, La. R.S. 30:129 grants the State Mineral and Energy Board (Board) full supervision of all mineral leases granted by the State of Louisiana (State); and

WHEREAS, La. R.S. 30:130 mandates that the Office of Mineral Resources (OMR) maintain the records of the Board; and

WHEREAS, by Resolution dated December 8, 1971, the Board authorized OMR Staff to accept and approve Division Orders without a certified plat attached for Conservation Units; and

WHEREAS, by Resolution dated January 21, 1960, the Board mandated certain language be included in all Division Orders approved by the Board; and

WHEREAS, by Resolutions dated May 13, 1965 and September 8, 1966, the Board adopted certain language pertaining to Division Orders for royalty taken in-kind; and

WHEREAS, by Resolution dated August 6, 1964, the Board authorized the Secretary or Assistant to the Secretary to sign Division Orders; and.

WHEREAS, by Resolution dated May 8, 1974, the Board authorized the Secretary, with approval of legal counsel, to cancel any Division Order as deemed necessary and advisable; and

WHEREAS, OMR Staff uses its Payor Register, not Division Orders, as the official record of the State's proportionate share in unit production; and

WHEREAS, upon advice of the DNR Legal Division, OMR Staff ceased the practice of signing Division Orders; and

Resolution #15-09-018
(Legal & Title Controversy Committee)

WHEREAS, OMR Staff recommends that the Board rescind the Resolutions dated December 8, 1971, January 21, 1960, May 13, 1965, September 8, 1966, August 6, 1964, and May 8, 1974 which pertain to Division Orders.

ON MOTION of Mr. Chustz, seconded by Mr. Brouillette, after discussion and careful consideration, the foregoing OMR Staff recommendation was offered and unanimously accepted by the Legal & Title Controversy Committee.

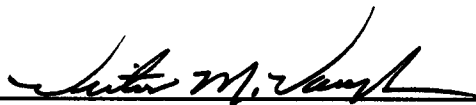
WHEREAS, in response to the foregoing OMR Staff recommendation and action of the Legal and Title Controversy Committee:

ON MOTION of Mr. Segura, seconded by Mr. Sanders, after discussion and careful consideration, the foregoing OMR Staff recommendation was offered and unanimously accepted by the Board.

NOW THEREFORE, BE IT RESOLVED that the Board hereby rescinds and nullifies the Resolutions dated December 8, 1971, January 21, 1960, May 13, 1965, September 8, 1966, August 6, 1964 and May 8, 1974 pertaining to Division Orders.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 9th day of September, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice and in compliance with law, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of the Board and is now in full force and effect.



**Victor M. Vaughn, Executive Officer
State Mineral and Energy Board**

**Resolution #15-09-018
(Legal & Title Controversy Committee)**



State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD

DOCKET REVIEW COMMITTEE REPORT

The Docket Review Committee convened at 10:12 a.m. on Wednesday, September 9, 2015. Board Members present were Mr. Stephen Chustz, DNR Secretary, Mr. W. Paul Segura, Jr., Mr. Thomas L. Arnold, Jr., Mr. Emile Cordaro, Mr. Thomas W. Sanders, Mr. Darryl D. Smith, Mr. Robert "Michael" Morton, Mr. Theodore M. "Ted" Haik, Jr., Mr. Dan R. Brouillette and Mr. Chip Kline

The Committee made the following recommendations:

Approve State Agency Lease A on page 1;

Approve all Assignments on pages 2 through 8: Docket No. 9 on page 4 would be approved subject to the approval of the Governor of Louisiana;

Approve the following item: Docket Items No. 15-25 and 15-28 on pages 9 and 10.

Approve the following items upon recommendation of the Legal and Title Controversy Committee: Docket Item Nos. 15-26 and 15-27 on page 9.

Upon Motion of Mr. Sanders, seconded by Mr. Cordaro, the committee voted unanimously to accept the staff's recommendations.

A request by Staff to adopt Form A (Acknowledgment and Estoppel Certificate), B (State of Conveyance), C (Certificate of Bankruptcy Status) and D (Designation of Joint Account Lessee), that would accompany requests for approval of assignments, subleases or other such transfers of interest in State Leases.

Upon motion of Mr. Chustz, seconded by Mr. Sanders, after discussion and careful consideration of Staff recommendations and public comment, the Docket Review Committee voted unanimously to:

- a. Delay action on implementation of Form A (Acknowledgment and Estoppel Certificate);
- b. Afford the public and industry the opportunity, through October 10, 2015, to offer comments regarding the proposed use of Form A;
- c. Accept OMR Staff's recommendation to implement the required use of Form B (Statement of Conveyance), Form C (Certification of Bankruptcy Status) and Form D (Designation of Joint Account Lessee); and
- d. Accept OMR Staff's recommendation that lessees requesting Board approval of assignments, subleases or other such transfers of interest in a State Lease be required, contemporaneously with such request, to submit Forms B, C and D, fully executed, for Board consideration.

Upon motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and unanimously adopted by the Board:

The Board hereby adopts for use the following forms to provide the information required by the Board to evaluate request for approval of assignments, subleases or other such transfers of interest in a State Lease:

- Form B: Statement of Conveyance
- Form C: Certification of Bankruptcy Status
- Form D: Designation of Joint Account Lessee

There being no further business to come before the committee, upon motion of Mr. Sanders, and seconded by Mr. Cordaro, the committee voted unanimously to adjourn the meeting at 10:26 a.m.

Respectfully submitted,



Darryl D. Smith

Docket Review Committee

Refer to Board Meeting Minutes for any action taken by the Board regarding matters in this report.

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-019

(DOCKET REVIEW COMMITTEE)

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item A from the September 9, 2015 Meeting be approved, said instrument being an Oil, Gas and Mineral Lease from the St. Mary Parish Council, dated June 10, 2015, awarded to Angelle & Donohue Oil & Gas Properties, Inc., covering lands situated in Sections 10, 11, 14 and 15, Township 15 South, Range 9 East, St. Mary Parish, Louisiana, containing approximately 64 acres, as shown on the attached plat, with further contractual obligations being more enumerated in the instrument.

The State of Louisiana, through the State Mineral and Energy Board, asserts and claims title to the beds and bottoms of any navigable waterbed that may be located within the boundaries of the lands leased, and this approval shall not cover or extend to, or be construed as affecting the State's title to such submerged lands, if any. This lease is approved only so far as it covers lands in place, excluding from such approval any and all navigable waterbeds and sovereignty lands located within the tract leased.

BE IT FURTHER RESOLVED that this action is taken only in pursuance of Louisiana Revised Statutes 30:158 and without inquiry into the lessor's title to the leased premises or such rights, if any, that the State of Louisiana may have in the same. It is understood that this approval is solely given in order to comply with the statutory authority aforesaid.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to sign said lease to reflect the approval of the State Mineral and Energy Board.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-020

(DOCKET REVIEW COMMITTEE)

On motion of *Mr. Sanders*, seconded by *Mr. Cordaro*, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 1 from the September 9, 2015 Meeting be approved, said instrument being a Change of Name whereby Central Transport Co., Inc. is changing its name to Central Oil & Supply Corporation, affecting State Lease No. 4778, Concordia Parish, Louisiana, with further particulars being stipulated in the instrument.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-021

(DOCKET REVIEW COMMITTEE)

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 2 from the September 9, 2015 Meeting be approved, said instrument being an Assignment from May Oil & Gas, LLC to Shoreline Southeast LLC of all of Assignor's right, title and interest in and to State Lease No. 649, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument.

Shoreline Southeast LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-022

(DOCKET REVIEW COMMITTEE)

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 3 from the September 9, 2015 Meeting be approved, said instrument being an Assignment from Square Mile Energy, L.L.C. to Krewe Energy, LLC of all of Assignor's right, title and interest in and to State Lease No. 9637, Lafourche Parish, Louisiana, with further particulars being stipulated in the instrument.

Krewe Energy, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

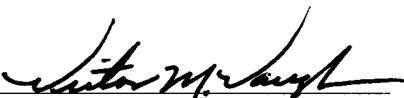
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-023 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 4 from the September 9, 2015 Meeting be approved, said instrument being an Assignment from Lavaca River Operating Company, LLC to Nouveau Depart, L.L.C. of an undivided 10% of 8/8ths interest in and to State Lease No. 18165, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument.

Nouveau Depart, L.L.C. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-024

(DOCKET REVIEW COMMITTEE)

On motion of *Mr. Sanders*, seconded by *Mr. Cordaro*, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 5 from the September 9, 2015 Meeting be approved, said instrument being a Merger whereby Sawyer Drilling & Service, Inc. is merging with and into Sawyer Drilling & Service, L.L.C., affecting State Lease No. 6060, Red River Parish, Louisiana, with further particulars being stipulated in the instrument.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

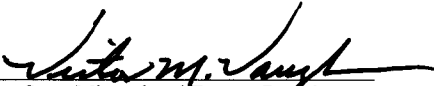
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-025 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 6 from the September 9, 2015 Meeting be approved, said instrument being a Sublease from Indigo Minerals LLC to Tri-C Resources, LLC, of all of Assignor's right, title and interest in and to State Lease No. 20623, Beauregard Parish, Louisiana, **INSOFAR AND ONLY INSOFAR AS** said lease covers those lands which fall within the boundaries of that certain unit as depicted on the unit survey plat of the WX RA SUC; Columbia Land 28 No. 1 and **INSOFAR AND ONLY INSOFAR AS** said lease covers the deeper of either (1) the depths from the surface of the earth down to and including the depth 100' below the stratigraphic equivalent of the base of the Wilcox Formation, as being encountered at a depth of 14,510' in the Humble Oil and Refining-Columbia Land and Timber No. 1 (API 170110072800), located in Sec. 27, T6S, R13W, Beauregard Parish, LA or (2) those depths from the surface of the Earth down to and including the stratigraphic equivalent of 100' below the total depth drilled of the WX RA SUC, Columbia Land 28 No. 1 well (API 1701211300000) being defined as 12,520' measured depth, with further particulars being stipulated in the instrument.

Tri-C Resources, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

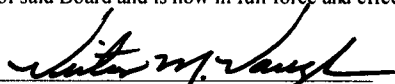
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-026

(DOCKET REVIEW COMMITTEE)

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 7 from the September 9, 2015 Meeting be approved, said instrument being an Assignment and Correction of Assignment from Theophilus Oil, Gas & Land Services, LLC to Day Dreams Resources, LLC, of all of Assignor's right, title and interest in and to State Lease No. 21241, Tensas Parish, Louisiana, with further particulars being stipulated in the instrument.

Day Dreams Resources, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;


5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-027

(DOCKET REVIEW COMMITTEE)

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 8 from the September 9, 2015 Meeting be approved, said instrument being an Assignment and Correction of Assignment from Cox Oil LLC to RCL Capital Management LLC (4% interest) and BHST LLC (3% interest) in and to State Lease Nos. 2220, 2221, 4039, 4147, 6618, 12503, 12789, 13306, 16158 and 16713, St. Bernard Parish, Louisiana, with further particulars being stipulated in the instrument.

Cox Oil LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-028

(DOCKET REVIEW COMMITTEE)

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 9 from the September 9, 2015 Meeting be approved subject to the approval of the Governor of Louisiana, said instrument being an Assignment from Cox Oil LLC to RCL Capital Management LLC (4% interest) and BHST, LLC (3% interest) in and to State Lease Nos. 195, 1349 and 15941, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument.

Cox Oil LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any non-signatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

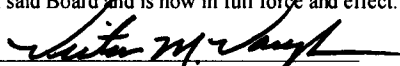
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

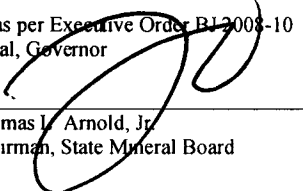
BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

Approved as per Executive Order BJ2008-10
Bobby Jindal, Governor

By 
Thomas L. Arnold, Jr.
Chairman, State Mineral Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-029

(DOCKET REVIEW COMMITTEE)

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 10 from the September 9, 2015 Meeting be approved, said instrument being an Assignment and Correction of Assignment from Devon Energy Production Company, L.P. to Goodrich Petroleum Company, L.L.C. of all of Assignor's right, title and interest in and to State Lease No. 20769, West Feliciana Parish, Louisiana, with further particulars being stipulated in the instrument.

Goodrich Petroleum Company, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-030

(DOCKET REVIEW COMMITTEE)

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 11 from the September 9, 2015 Meeting be approved, said instrument being an Assignment from Merit Management Partners I, L.P., Merit Management Partners II, LP, Merit Energy Partners III, LP, Merit Energy Partners D-III, L.P. and Merit Energy Partners E-III, LP to Texas Petroleum Investment Company of all of Assignor's right, title and interest in and to State Lease Nos. 16363 and 16364, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument.

Texas Petroleum Investment Company is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-031

(DOCKET REVIEW COMMITTEE)

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 12 from the September 9, 2015 Meeting be approved, said instrument being an Assignment from Pickens Financial Group, LLC to Jerry P. Ogden, a single man, a .05000 leasehold working interest before payout and a .04000 leasehold working interest after payout in and to State Lease No. 19930, Concordia Parish, Louisiana, with further particulars being stipulated in the instrument.

Bay Gas, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

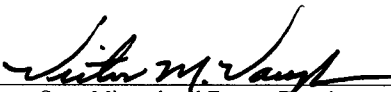
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-032

(DOCKET REVIEW COMMITTEE)

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 13 from the September 9, 2015 Meeting be approved, said instrument being an Assignment from Judith B. Benson to Thomas W. Benson of a .10000 leasehold working interest before payout and a .08000 leasehold working interest after payout in and to State Lease No. 19930, Concordia Parish, Louisiana, with further particulars being stipulated in the instrument.

Bay Gas, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-033 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 14 from the September 9, 2015 Meeting be approved, said instrument being an Assignment from Chesapeake Louisiana, L.P. to SND-Vortus, LP of all of Assignor's right, title and interest in and to State Lease Nos. 16266, 17064, 17748, 17749 and 17750, Vernon Parish, Louisiana, with further particulars being stipulated in the instrument.

SND-Vortus, L.P. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows.

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby: and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-034

(DOCKET REVIEW COMMITTEE)

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 15 from the September 9, 2015 Meeting be approved, said instrument being a Merger whereby Quinoco Consolidated Partners, L.P., Quinoco Oil and Gas Income Program, Quinoco Oil and Gas Program 1982-1, Quinoco Oil and Gas Program 1982-2, Quinoco Oil and Gas Program 1983-1, Quinoco Oil and Gas Program 1983-2, Quinoco Oil and Gas Program 1983-3, Quinoco Oil and Gas Program 1983-4, Quinoco Oil and Gas Program 1984-1, Quinoco Oil and Gas Program 1984-2 and Quinoco Oil and Gas Program 1984-3 are merging with and into Hallwood Consolidated Partners, L.P., affecting State Lease Nos. 517, 4183 and 8191, Cameron, Evangeline and Plaquemines Parishes, Louisiana, with further particulars being stipulated in the instrument.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

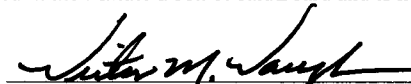
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-035

(DOCKET REVIEW COMMITTEE)

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 16 from the September 9, 2015 Meeting be approved, said instrument being a Merger whereby Hallwood Consolidated Partners, L.P. is merging with and into Hallwood Energy Partners, L.P. (Delaware), affecting State Lease Nos. 517, 4183 and 8191, Cameron, Evangeline and Plaquemines Parishes, Louisiana, with further particulars being stipulated in the instrument.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;


5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-036

(DOCKET REVIEW COMMITTEE)

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 17 from the September 9, 2015, Meeting be approved, said instrument being a Correction of Resolution No. 10 from the November 12, 2003 Meeting, being a Change of Name whereby Hallwood Energy Partners, L.P. is changing its name to HEP Partners, L.P., whereas State Lease No. 517 was omitted from said resolution and is hereby being added, affecting State Lease Nos. 517, 3327, 4183, 7964, 8191 and 14371, Acadia, Cameron, Evangeline, Iberville, Orleans and Plaquemines Parishes, Louisiana.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-037

(DOCKET REVIEW COMMITTEE)

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 18 from the September 9, 2015, Meeting be approved, said instrument being a Correction of Resolution No. 23 from the August 14, 2003 Meeting, being a Merger whereby HEP Partners, L.P. is merging with and into Chevron Midcontinent, L.P., whereas State Lease No. 517 was omitted from said resolution and is hereby being added, affecting State Lease Nos. 517, 4183, 7964, 8191 and 14371, Acadia, Cameron, Evangeline, Iberville and Plaquemines Parishes, Louisiana.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-038

(DOCKET REVIEW COMMITTEE)

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 19 from the September 9, 2015 Meeting be approved, said instrument being a Change of Name whereby Metairie Production Company, Inc. is changing its name to R.J.M. Energy, Inc., affecting Operating Agreement "A0215", Iberville Parish, Louisiana, with further particulars being stipulated in the instrument.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

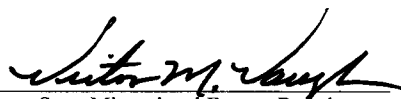
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-039
(DOCKET REVIEW COMMITTEE)

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 15-25 from the September 9, 2015, Meeting be approved, said instrument being a Pooling and Unitization Agreement by and between the State Mineral and Energy Board and Day Dreams Resources, LLC, whereas said parties desire to create a 983.8 acre unit, identified as the Day Dreams Resources, LLC VUA; State Lease 21241 No. 1 Well, with 77.1 acres being attributable to State Lease No. 21241 and the remaining acreage being attributable to private ownership, Tensas Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-040
(DOCKET REVIEW COMMITTEE)

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 15-26 from the September 9, 2015, Meeting be approved, said instrument being a Lease Amendment by and between the State Mineral and Energy Board, Texas Petroleum Investment Company and W&T Offshore, Inc., whereas said parties desire to amend said lease to include the Force Majeure Provision, shut-in payment clause and other required clauses, affecting State Lease Nos. 1997 and 1998, Plaquemines and St. Bernard Parishes, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-041
(DOCKET REVIEW COMMITTEE)

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 15-27 from the September 9, 2015, Meeting be approved, said instrument being a Lease Amendment by and between the State Mineral and Energy Board, Texas Petroleum Investment Company, W&T Offshore, Inc., EnergyQuest II, LLC and LLOG Exploration Company LLC, whereas said parties desire to amend said lease to include the Force Majeure Provision, shut-in payment clause and other required clauses, affecting State Lease No. 2326, Plaquemines and St. Bernard Parishes, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #15-09-042

(DOCKET REVIEW COMMITTEE)

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 15-28 from the September 9, 2015, Meeting be approved, said instrument being An Amendment and Extension of Unitization Agreement by and between the State Mineral and Energy Board for and on behalf of the State of Louisiana, RN Minerals, L.L.C., Diamond Development Incorporated and New Century Exploration, Inc., whereas said parties desire to amend the "New Century Exploration, Inc.- Gillis-English Bayou-VUA Diamond Development Incorporated et al No. 1" to extend the initial term of the VUA for an additional six (6) months or until April 23, 2016, affecting State Lease Nos. 20675 and 21010, Calcasieu Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of September, 2015 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION # 15-09-043

(Docket Review Committee)

WHEREAS, pursuant to La. R.S. 30:128, no transfer or assignment of any mineral lease or mineral rights owned by the State of Louisiana (State) is valid unless approved by the State Mineral and Energy Board (Board); and

WHEREAS, pursuant to La. R.S. 30:129, the Board has full supervision of all mineral leases granted by the State and is authorized to take any action for the protection of the interests of the State; and

WHEREAS, by Resolution dated September 9, 1965, the Board requires proper explanatory data regarding transfers or assignments to enable it to determine the exact interest held, conveyed and retained; and

WHEREAS, by Resolution dated September 11, 1974, the Board requires that assignments, subleases and other such transfers be subject to certain terms and conditions; and

WHEREAS, by Resolution dated September 10, 1975, the Board requires that lessees designate, in writing, the lessee representing the joint account of lessees when any State Lease or portion thereof becomes owned by two or more lessees by assignment, sublease or other such transfer; and

WHEREAS, by Resolution dated July 13, 1983, the Board requires that the parties requesting an assignment, sublease or other such transfer of interest in a State Lease disclose the pendency of bankruptcy proceedings, which disclosure shall be specifically recognized in the Board's Resolution addressing such request; and

WHEREAS, OMR Staff has determined that the mandatory use of certain forms is the best means by which to ensure compliance with the Board's requirements set forth in the foregoing Resolutions; and

WHEREAS, OMR Staff recommends that the following forms be used to provide the Board the information required by these Resolutions:

- Form A: Acknowledgment and Estoppel Certification
- Form B: Statement of Conveyance
- Form C: Certification of Bankruptcy Status
- Form D: Designation of Joint Account Lessee

Resolution #15-09-043
(Docket Review Committee)

WHEREAS, OMR Staff further recommends, commencing October 1, 2015, that lessees requesting approval of assignments, subleases or other such transfers of interest in a State Lease be required, contemporaneously with such request, to submit these forms, fully executed, for Board consideration; and

WHEREAS, after presentation of the foregoing recommendations by OMR Staff, as public comment, Mr. Pat Theophilus, Theophilus Oil, Gas & Land Services, LLC, requested that action be delayed in implementing the required use of Form A (Acknowledgment and Estoppel Certification) to afford industry time to review and comment on the substance of said form.

ON MOTION of Mr. Chustz, seconded by Mr. Sanders, after discussion and careful consideration of the foregoing OMR Staff recommendations and public comment, the Docket Review Committee, by unanimous vote:

- a) Delayed action on implementation of Form A (Acknowledgment and Estoppel Certification);
- b) Afforded the public and industry the opportunity, through October 10, 2015, to offer comments regarding the proposed use of Form A;
- c) Accepted OMR Staff's recommendation to implement the required use of Form B (Statement of Conveyance), Form C (Certification of Bankruptcy Status) and Form D (Designation of Joint Account Lessee); and
- d) Accepted OMR Staff's recommendation that lessees requesting Board approval of assignments, subleases or other such transfers of interest in a State Lease be required, contemporaneously with such request, to submit Forms B, C and D, fully executed, for Board consideration.

WHEREAS, in response to the foregoing OMR Staff recommendations and action of the Docket Review Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and unanimously adopted by the Board:

NOW THEREFORE, BE IT RESOLVED that the Board hereby adopts for use the following forms to provide the information required by the Board to evaluate requests for approval of assignments, subleases or other such transfers of interest in a State Lease:

- Form B: Statement of Conveyance
- Form C: Certification of Bankruptcy Status
- Form D: Designation of Joint Account Lessee

BE IT FURTHER RESOLVED, commencing October 1, 2015, that lessees requesting such approval are required, contemporaneously with such request, to submit these forms, fully executed, for Board consideration.

BE IT FURTHER RESOLVED that implementation of the required use of Form A (Acknowledgment and Estoppel Certification) be delayed to afford the public and industry, through October 10, 2015, time to review and provide comments to OMR regarding the proposed use of Form A in conjunction with requests for approval of assignments, subleases or other such transfers of interest in a State Lease.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 9th day of September, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice and in compliance with law, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of the Board and is now in full force and effect.



**Victor M. Vaughn, Executive Officer
State Mineral and Energy Board**